Electrification in New Mexico

NMDOT



New Mexico Energy Profile

New Mexico Quick Facts

In 2022, New Mexico was the nation's second-largest crude oil-producing state, after Texas. The state accounted for more than 13% of total U.S. crude oil production.

In 2022, New Mexico was among the top 10 natural gasproducing states (7th) and accounted for 6% of the nation's total natural gas gross withdrawals. At the end of 2021, New Mexico had almost 6% of U.S. proved natural gas reserves.

At the end of 2021, New Mexico had almost 3% of the nation's estimated recoverable coal reserves, 10th-largest among the states. The state accounted for almost 2% of total U.S. coal production.

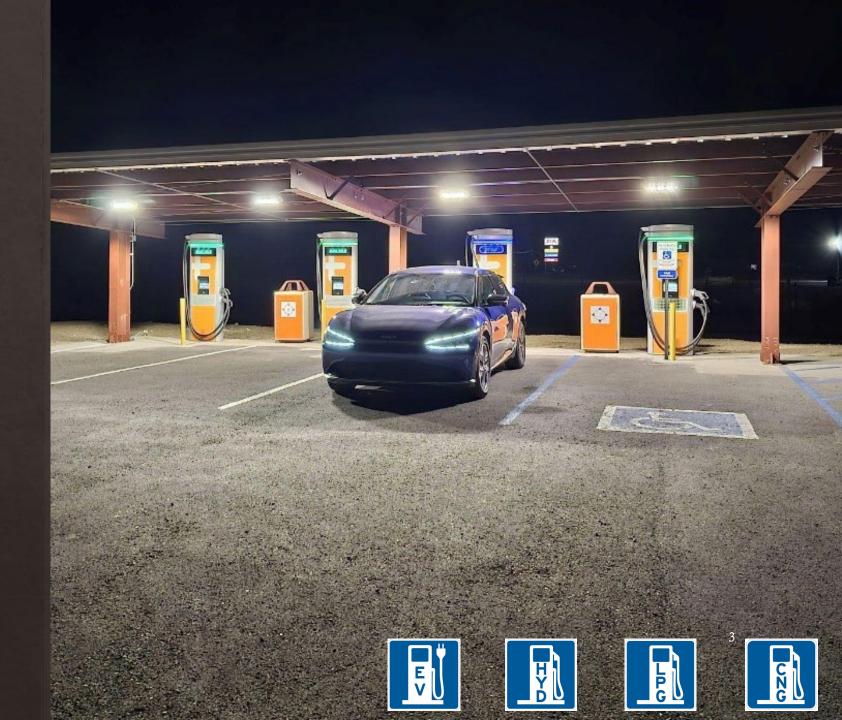
In 2022, New Mexico ranked ninth in the nation in electricity generation from wind power. About 35% of New Mexico's total electricity net generation came from wind in 2022, more than five times the share it contributed in 2015.

New Mexico is 1 of 15 states that produce natural gas from coalbeds. In 2021, the state was second only to Colorado in coalbed methane production and accounted for 26% of the nation's total.



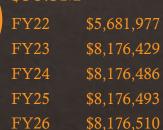
New Mexico Electric Vehicle Program Goals

- Establish an electrified and alternative fuel transportation system.
- Create a system that is convenient, affordable, reliable, equitable, accessible, and safe Establish a path for the U.S. to create a nationwide network of at least 500,000 EV chargers by 2030
- Improve networks for vehicles using hydrogen, propane, and natural gas
- Increase EV adoption amongst NM residents



New Mexico EV Infrastructure Project Funding Sources

2021 Infrastructure Investment and Jobs Act (IIJA)Apportionment: \$38.3M





2021 Regular Legislative Session Capital Appropriation: \$1.2M



2021 Special Session America Rescue Plan Act (ARPA): \$10M



2024 Charging and Fueling Infrastructure (CFI) Grant: \$67.7M

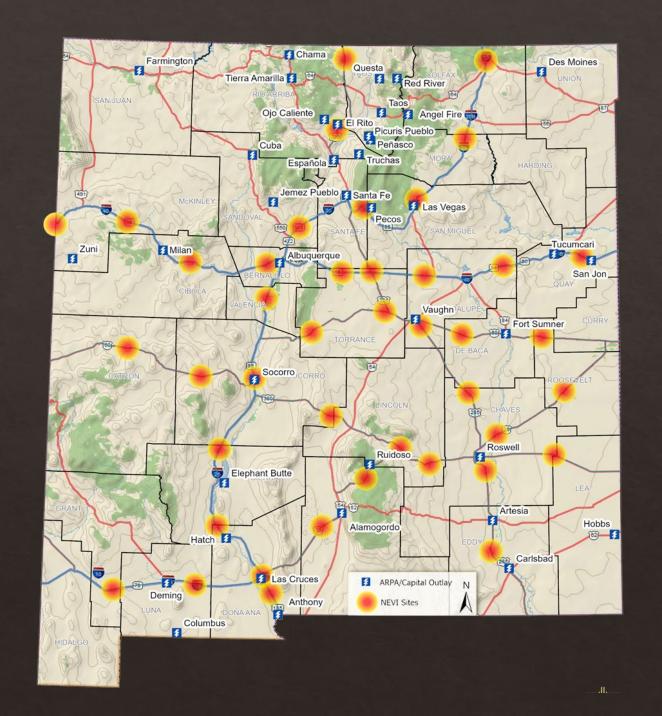


2024 Legislative Session Capital Appropriation:\$15M

Electric Vehicle Infrastructure Projects

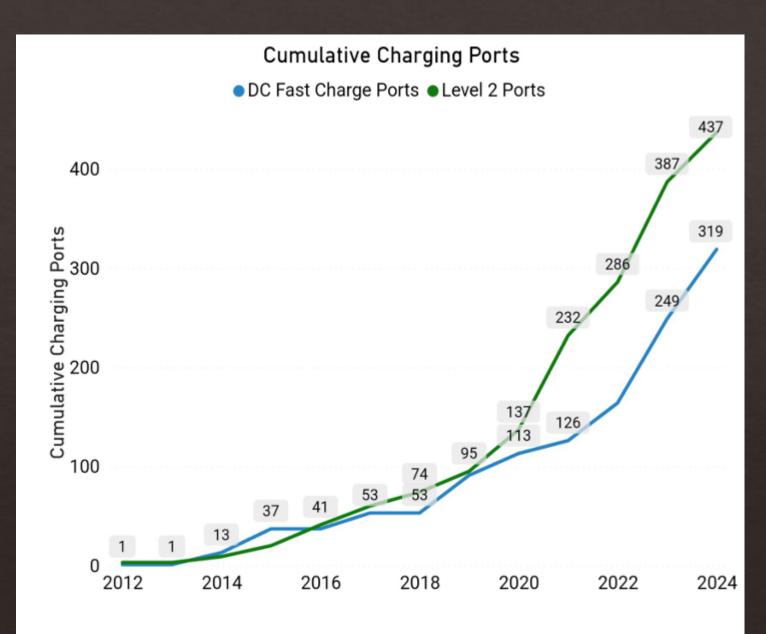


- Provides drivers with a convenient, reliable, affordable, accessible, and equitable charging experience
- Meet federal goals for statewide electrification network
- Support economic development opportunities for rural parts of the state
- New Mexico designated eight AFCs including the state's three Interstates: I-10, I-40, and I-25; and five additional US highways: US-60, US-70, US-160, US-285, and US-380 totaling almost 2,200 center lane miles



Deployment Strategy

- ♦ Issue RFPs for private and public partnerships -- Contract with private entities in a way that makes efficient use of funds to ensure maximal deployment at the most efficient unit cost.
 - Satisfy state and federal procurement requirements
 - Satisfy match requirements
 - Establish 5-yr. O&M performance period
 - Require site location agreements
 - Capture analytics on charger use



EV Charger Growth, Anxieties & Misconceptions

- Anxieties and Misconceptions Range, cost, access
- Work with New Mexico Auto Dealers Association –
 Support adoption, ZEV transition for agencies
- Tracking Rebates/Incentives from Federal, State, Utility Providers
- Data on registration Strategic adoption efforts



Overcoming Challenges



Supply Chain

- Semi Conductors: especially DC fast chargers are in limited supply
- Raw Materials: Shortages of essential materials (copper, lithium, and aluminum) delay production of cables, connectors and batteries
- Transformers and Grid Equipment: Limited availability of transformers
- Workforce Dev.

♦ Line Extensions

- Installation Costs
- Permitting and Approval Process
- Utility Coordination Challenges
- Grid Capacity in Rural Areas
- Environmental and Community Impacts

♦ Co-op/Utility Partnerships

- Priorities and Business Models
- Regulatory Measures
- Grid Capacity
- Cost Sharing Disputes
- Tariff and Rate Structure Issues

♦ Grid Reliance

- Increased Demand on the grid
- · Peak Load Management
- Grid Capacity Constraints in Rural Areas
- Challenges with Home Charging in Dense Areas

Future Program Considerations

Unfunded gaps

Equity (Justice 40) and Disadvantage Community Participation

Supply chain issues around electric components – Build America, Buy America Act

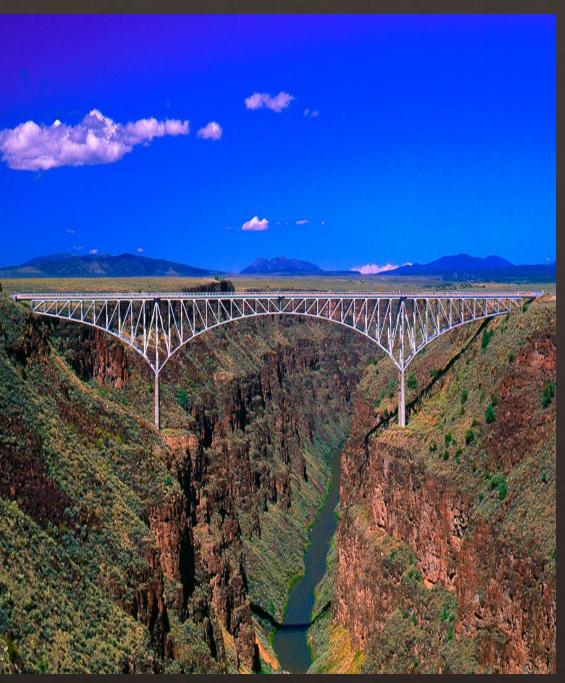
Utility and
Cooperative
delays;14-month
delay on transformers

Robust workforce for EV infrastructure installation and maintenance; and car technicians

Unknowns with competitive grants

Access to high-level grid for electrical connectivity

Statewide broadband connectivity for charge station network



Federal Compliance Challenges

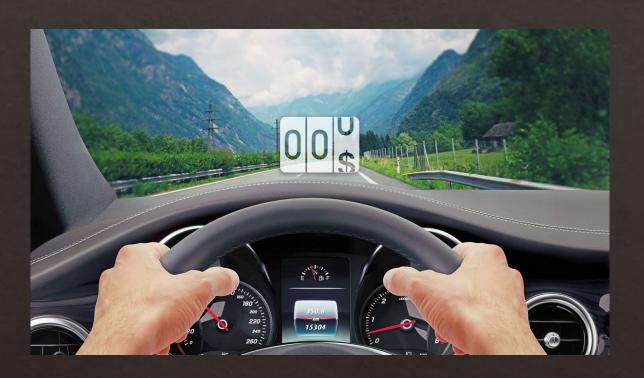
- Complex Reporting and Documentation Requirements
 - NEVI reporting timelines and data submission requirements
 - Meeting Buy America requirements
- Environmental and Community Impact Assessments
- Mileage requirements tied to NEVI rule (50 Mile Requirement)
 - Chargers must be installed within 1 mile of the designated highway or corridor
 - Each site must have at least four 150 kW fast chargers that can charge multiple vehicles
 - Must comply and meet ADA (American Disabilities Act)
 Guidelines
 - Rural or remote areas often lack suitable sites within 50 miles, posing challenges for compliance
 - Some 50-mile intervals may fall in low-traffic zones where the return on investment (ROI) is low
- ♦ Recurring funding strategy for EV chargers
- P3 Partnerships, Subscription or Membership Models, Utility and Energy Agreements, Grant Recycling and Revolving Funds

RUC America

New Mexico is a member of RUC America, formerly RUC West. RUC America has funded over 24 research projects studying the feasibility of road usage charging.

A road usage charge (RUC) is a transportation funding model wherein all drivers are assessed a fee based on the number of miles they drive, rather than on how much gas they consume.

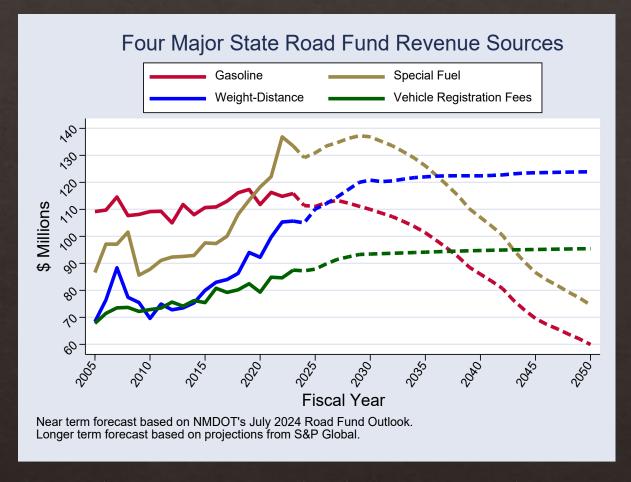


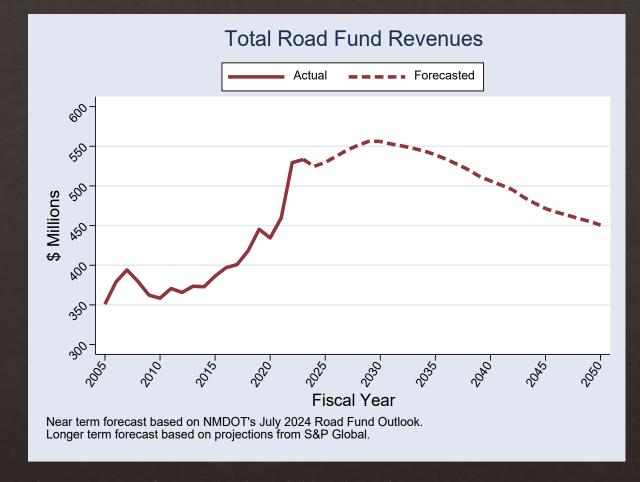


What Options are being considered for recording and paying for road usage?

- * Time permits: Similar to a vehicle registration fee, the participant purchases unlimited road use for a specific period of time.
- * Mileage permits: The participant pre-pays to drive a certain number of miles.
- * Odometer charge: The participant pays a fee per mile based on periodic odometer readings.
- * Automated mileage reporting without general location data: Vehicles have equipment that measures and reports mileage automatically to an account manager—either provided by a state agency or a private company. The account manager periodically (monthly or quarterly) sends the motorist an invoice for their individual road use.
- * Automated mileage reporting with general location data: Invehicle equipment reports mileage traveled to a third-party account manager which invoices the participant. The equipment also provides general location data, so the participant is not charged for travel out-of-state or on private roads. These options include in-vehicle telematics, smartphone apps, and plug-in devices for the vehicle's onboard diagnostics (OBD-II) data port.

Long Term State Road Fund Outlook





- > Over the next 5 years, State Road Fund revenues are expected to grow at an annual average rate of 1.2%, slowly shrinking thereafter.
 - Future short-term growth mainly driven by commercial vehicle revenue sources and is tied to overall economic activity.
 - Future long-term revenue expectations being pulled down by declining revenues from gasoline and diesel taxes based on assumptions around fuel economy standards and national trends towards increased adoption of electric vehicles.
- Usual caveats apply

Thank You!

New Mexico Department of Transportation

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