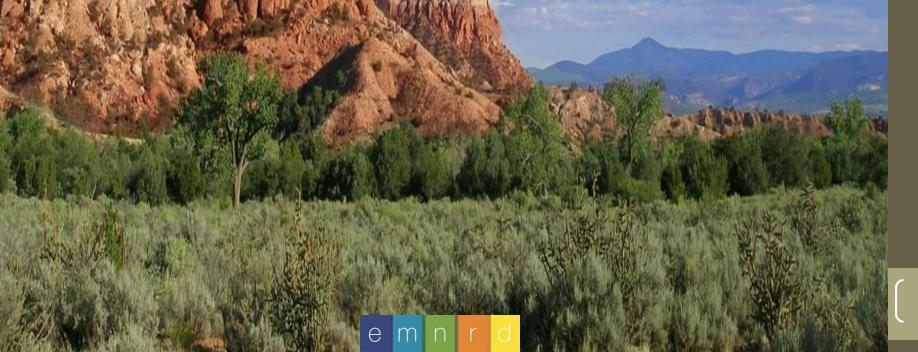
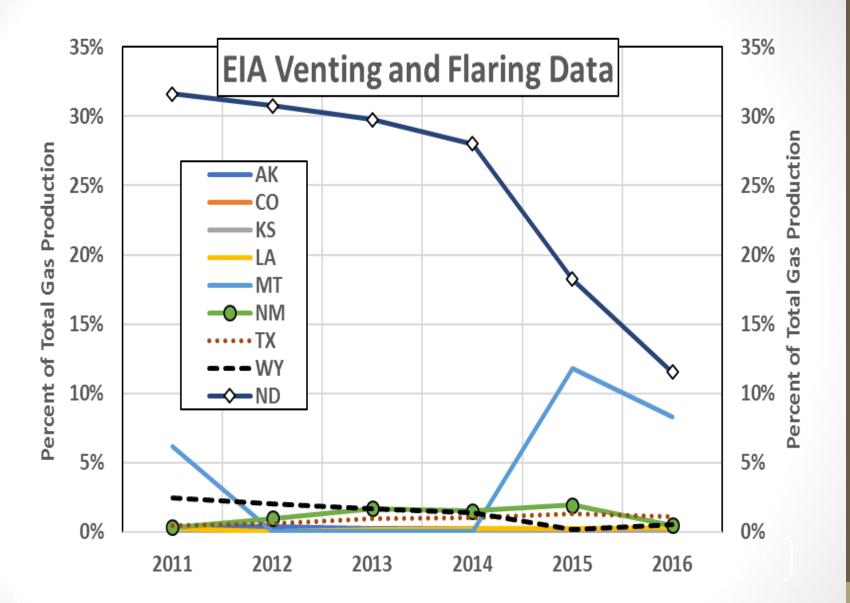


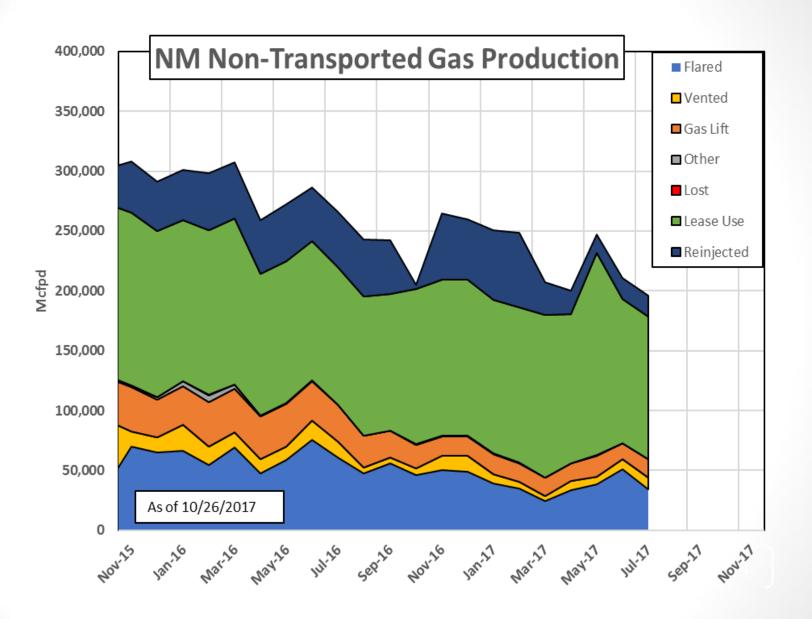


- Quantify the volumes, and compare them to surrounding states
- Identify technological advancements that could be employed to reduce flaring
- Propose possible regulations to reduce flaring
- Reduce regulations that slow technological implementation/innovation that could reduce flaring











	API	Operator	spud_dte	compl_dte	wcstatus	Mar-17	Apr-17	May-17
GAS	30-025-00367	GRAND BANKS ENERGY CO	10/25/1954	7/5/2016	Active	0	0	0
OIL	30-025-00367	GRAND BANKS ENERGY CO	10/25/1954	7/5/2016	Active	382	488	539

New Mexico Gas	Price \$/Mcf
FY 2014	\$5.12
FY 2015	\$3.77
FY 2016	\$2.43
FY 2017	\$3.26
CY 2015	\$2.79
CY 2016	\$2.69

CY 2016 Vent (Mcf)	20,756,072	20,756,072	
CY 2016 Flare (Mcf)	4,352,871	4,352,871	
CY 2016 Vent+Flare (Mcf)	25,108,943	25,108,943	
less NW Unmarketable (0.4%)	100,436	100,436	
SE Vent+Flare (Mcf)	25,008,507	25,008,507	
Less Fed Royalty (Mcf)	3,643,956	3,643,956	
Subject to Royalty (Mcf)	21,364,551	21,364,551	
Royalty (%)	20%	15%	
Royalty Volume (Mcf)	4,272,910	3,204,683	
Avg. Price (\$/Mcf)	\$2.69	\$2.69	
Royalty Value	\$11,494,129	\$8,620,596	



## **Technological Advancements in Gas Capture**

- Pad Development (one gathering line supports multiple wells).
- Proactivity by operators in constructing facilities and pipelines in advance of drilling.
- Replacement of high-bleed controllers with low-bleed controllers
- Operator owned gathering system in San Juan Basin, facilitating blending of highnitrogen gas before sales point
- Use of electric controllers on new facility installations.
- Installation of solar powered controllers
- Gas powered drilling rig

