

Topics

- Introductions
- Occidental Overview
- Electricity Costs and Business Impact
- Utility Basics
- Rate Regulation
- The Problem: High Rates and Lack of Transparency
- Conclusion: The Problem and the Solution



Introductions

Julie Moore

➤ Senior Director State Government Affairs, Occidental Petroleum Corp

> Responsible for legislative and regulatory affairs in New Mexico and Texas

Melissa Trevino

➤ Manager Energy, Occidental Energy Ventures LLC

>Responsible for power rates and electric matters in New Mexico and Texas

Anthony "T.J." J. Trujillo

➤ Shareholder at Gallagher & Kennedy law firm

▶ Attorney and registered lobbyist for Occidental in New Mexico

>Specializes in administrative law and government affairs



Occidental Corporate Overview

Performance Innovation Growth

Oll and Gas

- and Latin America Exploration and production activities focused in the United States, Middle East
- Southeast New Mexico Largest operator and producer of oil in the Permian Basin of West Texas and
- Industry leader in the application of enhanced oil recovery (EOR) techniques such

Midstream and Marketing

as CO2 flooding

- Gathers, processes, transports, stores, purchases and markets oil, condensate, natural gas liquids (NGLs), natural gas, carbon dioxide (CO2) and power
- Crude oil terminal in Ingleside, Texas, began exporting crude oil to international and domestic markets in 2016

OxyChem

- Wholly owned subsidiary that manufactures and markets basic chemicals and vinyls with plants in 12 U.S. states, Canada and Chile
- it manufactures and markets Market position among top three producers in the U.S. in 2016 for principal products



New Mexico Highlights

In 2016 Occidental paid over \$166MM in royalties and taxes to New Mexico.

Permian Resources

- Approximately 290,000 Net Acres of Development Areas in the NM Delaware Basin
- Fastest-growing asset
- Plans for significant growth in 2018

Permian EOR

- Nearly three-quarters of the EOR production comes from fields that actively employ CO2 flooding
- Bravo Dome is our largest source of naturally occurring CO2, and electricity is almost 80% of their operating costs



Electricity Cost and Business Impact

- industrial/manufacturing businesses Electricity is typically one of the top three operating costs for large
- second largest operating cost For Occidental's operations in New Mexico, electricity is the
- jobs and tax revenue expansion and location decisions, which can impact New Mexico Electricity costs can impact business decisions, including
- These business decisions occur everyday in New Mexico



IOU vs Coop

New Mexico Investor Owned Utility

- Privately owned regulated monopolies
- Utility rates are set to recover costs and provide an opportunity for a return for investors
- Regulated by the State
- All rate increases require a rate case filing with the New Mexico Public Regulation Commission ("NMPRC")
- Serve municipalities and large population areas

New Mexico Electric Cooperatives

- Serve much of rural New Mexico through member owned distribution cooperatives
- Budgets, planning and rates developed by a Board of Directors

Limited regulation by NMPRC and the Federal Energy Regulatory Commission ("FERC")

- Rate review by NMPRC is only triggered by a formal complaint or protest



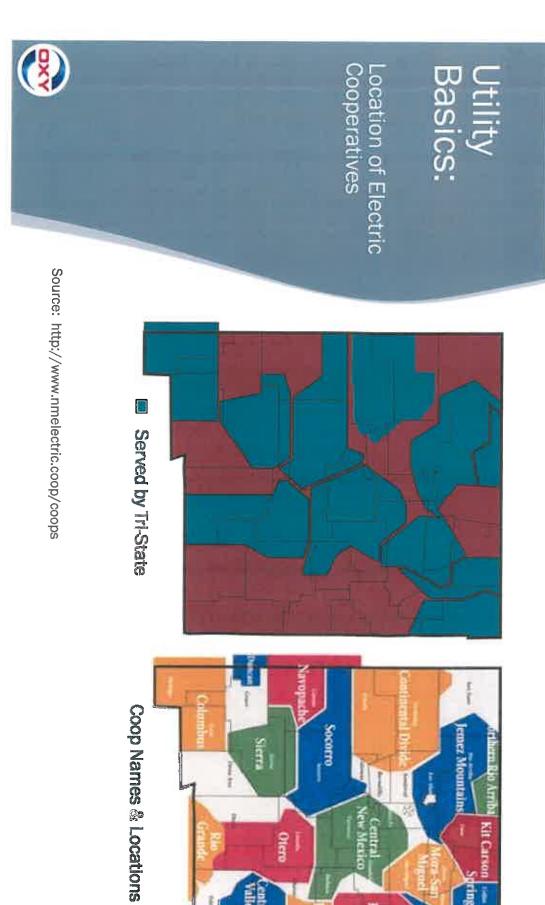
Utility Basics:

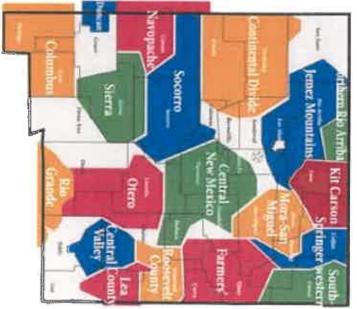
Electric Cooperatives

Electric Cooperative Structure

- their geographic service area. Distribution Cooperatives: Sell power directly to end-use customers in
- Examples: Southwest Electric Cooperative (SWEC), Kit Carson, Springer, Lea County
- distribution cooperatives. providing transmission and generation service to their member Generation and Transmission (G&T) Cooperatives: Responsible for
- Examples: Tri-State, Western Farmers







Utility Basics:

Electric Cooperatives

Monopoly Providers

- Distribution electric cooperatives are monopoly service providers, just like investor-owned electric utilities
- Exclusive right to serve all end-use customers within their geographic service
- Regardless of size, each customer of the distribution cooperative (collectively known as "members") has one vote
- Distribution cooperatives, in turn, are "members" of G&T cooperatives
- cooperative contracts to buy all (or nearly all) of their power from a specific G&T Generally, distribution electric cooperatives have "all requirements"



Rate Regulation

- Distribution cooperatives are subject to rate regulation by the New investor-owned utility (for example, PNM or SPS). Mexico Public Regulation Commission (NMPRC), similar to a regulated
- The majority of distribution cooperatives' rates are often dictated by the rates they are charged by their G&T cooperative.
- BUT... the NMPRC does not generally have regulatory authority over the rates of G&T cooperatives that sell power to the distribution cooperatives.



Rate Regulation

Three Protest Rule

- cooperative's rates in order for the Commission to be able to review the rates. While end use customers may intervene at that point, they cannot Currently, three distribution cooperatives must protest a institute a rate review no matter how unjust or unreasonable the rates. L W D
- 0 directly. End-use customers have no ability to review or challenge the G&T rates
- cooperatives' generation rates. In many instances, FERC also does not have jurisdiction over G&T
- and there is no regulatory oversight. In most instances, rates are approved by the G&T cooperative's Board,



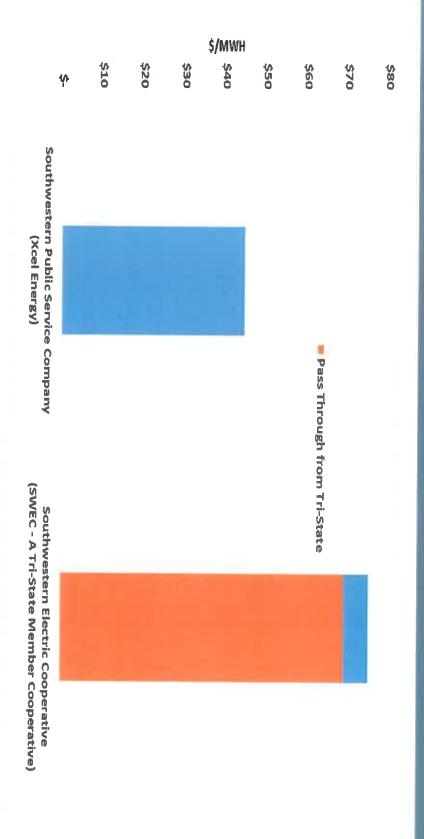
The Problem:

High Rates and Lack of Transparency

- serious harm to New Mexico ratepayers and the economy. gap in regulatory protection and rate oversight. This gap can cause When the G&T won't work with the end use customers, there is a major
- Mexico and comparable utilities throughout the United States. Tri-State's rates are substantially higher than other providers in New
- Tri-State has never had a meaningful rate review by the NMPRC!
- The three protest rule has only been used once in the last 17 years
- However, the protest was settled, and end use customers were not able to participate



Comparison of Electric Rates for New Mexico Utilities





- Public Regulation Commission as of November 9, 2017. Rates depicted for a 50 MW load at 95% load factor with no power factor penalty or credit. Pricing based on filed tariff with the New Mexico
- Source: http://www.nmprc.state.nm.us/consumer-relations/company-directory.html

Conclusion:

The Problem and the Solution

Problem

- A monopoly utility with no accountability
- No transparency
- The Three Protest Rule is ineffective in providing adequate regulation
- End use customers have no voice or recourse

Solution

- Amend the Three Protest Rule
- Allow G&T rates to be challenged in a more meaningful manner to protect customers
- wholesale rates Allow stakeholders the opportunity to look into Tri-State's current cost of service and



