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General Fund Recurring Revenue Outlook

Presentation to the Legislative Finance Committee September 30, 2020

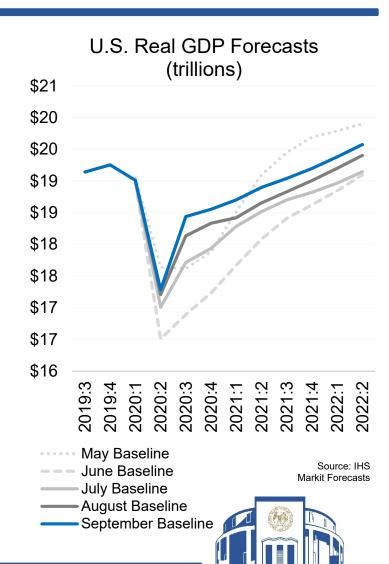
Recurring Revenue Outlook

- Significant uncertainty in the current outlook led the consensus group to provide a ranged estimate for this forecast period.
 - Revenue data since the last forecast came in stronger-than-expected, in a manner seemingly inconsistent with the state's economic conditions.
 - FY20-Q4 (April-June) revenues appear to have been significantly propped up by federal fiscal policy; FY21-FY22 outlook will be heavily influenced by future federal spending, but it is currently unclear whether another stimulus deal will be reached and what such a package might include.
- Preliminary data shows FY20 recurring revenue ended at \$7.8 billion, bringing ending reserve balances to a projected \$2.045 billion, or 29.4 percent of recurring appropriations.
- The current outlooks suggests FY21 recurring revenues could range between \$6.4 billion and \$7.3 billion
 - Outlook depends on the path of the virus and potential for a vaccine; the scale of the recovery in employment; the impact of federal fiscal policy on consumer spending and income moving forward; and, oil and natural gas prices, the extent of the decline in oil and natural gas production, and the timeline for recovery in the oil market.
- FY22 recurring revenues projected to range between \$6.8 billion and \$7.6 billion.
 - Following the June 2020 special session, FY21 recurring appropriations are \$7.2 billion.



Covid-19 threw the global economy into crisis.

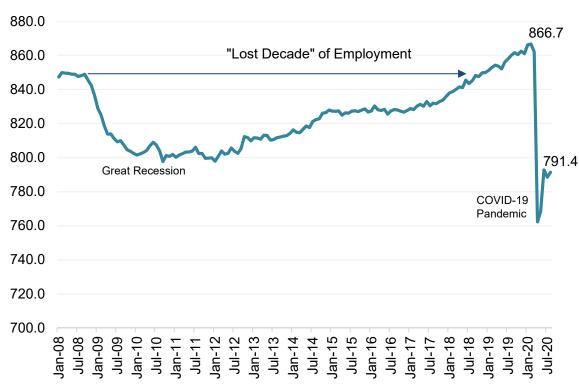
- The US and many other countries in the world entered the deepest recession since 1929.
- U.S. real gross domestic product (GDP) declined 5% in the first quarter of 2020 and declined a record 32.9% in the second quarter.
- The U.S. lost over 20 million jobs in April, about 13% of employment. The nation recovered about 10.6 million jobs from April to August, but employment remains well below pre-pandemic levels.
- The federal fiscal and monetary response to the crisis was unprecedented, providing \$3.9 trillion in federal income supports in 2020-Q2, near-zero interest rates, and massive injections of liquidity into credit markets.
- The path ahead is uncertain. Macroeconomic forecasts have varied greatly from one month to the next, and no one knows whether the pandemic will result in only a temporary drop in economic activity, or whether it will be a prolonged event that causes irreparable harm to the economy taking years to recover.



New Mexico lost over 100 thousand jobs in April. By August, the state had recovered only about a third of the jobs lost, and many New Mexicans left the labor force.

- New Mexico's unemployment rate was 11.3% in August, above the national unemployment rate of 8.4%.
 - While the unemployment rate declined from 12.7% in July, the change was primarily due to a contraction in the labor force.
 - The state's labor force was 895 thousand in August, down from 910 thousand in July and down from 957 thousand in August 2019 – a year-over-year decline of about 62 thousand.
- Unemployment benefit continuing claims peaked at over 180 thousand in July – either due to layoffs or reduced hours.
 - This includes traditional state unemployment insurance and federally-funded unemployment assistance.
 - As of early September, over 130 thousand New Mexicans were still receiving some form of unemployment benefits.
 - Notably, the figure for number of persons claiming unemployment benefits is higher than the number of persons BLS considers to be unemployed because it includes self-employed and independent contractors claiming federally-funded pandemic unemployment assistance and persons who may be working reduced hours due to the pandemic but are still employed.





Source: Bureau of Labor Statistics (seasonally adjusted)

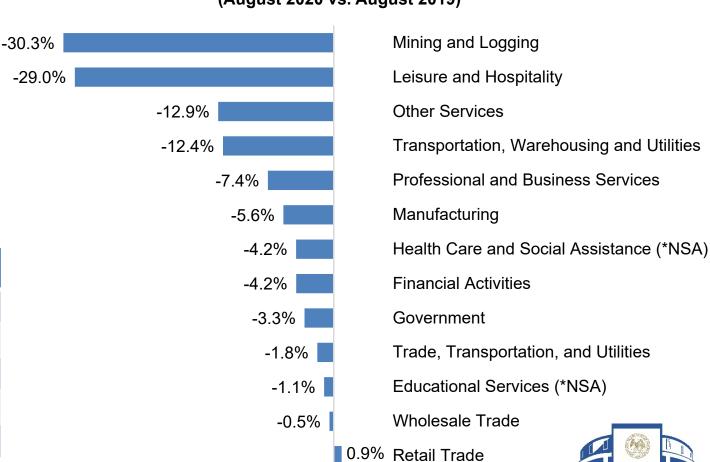


In August, employment remained down in all major sectors except retail, with the most jobs lost in the leisure and hospitality sector.

- Leisure and hospitality was down 29 thousand jobs in August, or 29% from the same month last year.
- The mining sector was down 8 thousand jobs in August, or 30%.
- By August, the state had regained nearly all retail jobs than had been lost in April.

| Counties | with Highest Une | mployment R | ates in August |
|----------|------------------|-------------|----------------|
| Luna | 17.0% | Sierra | 13.2% |
| Lea | 15.3% | Grant | 13.0% |
| Taos | 14.5% | Lincoln | 12.8% |
| McKinley | 14.3% | Torrance | 12.6% |
| San Juan | 13.5% | Otero | 12.4% |

New Mexico Employment by Industry (August 2020 vs. August 2019)



Despite business closures and restrictions and widespread unemployment, gross receipts tax (GRT) collections and income tax collections were stronger than expected in FY20-Q4.

\$199.5

\$69.6

\$8.8

* Includes excess Oil and Gas

\$224.5

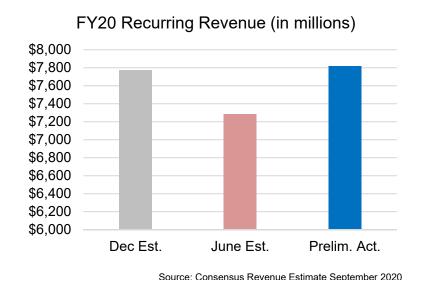
FY20 General Fund Revenue Tracking vs.

Forecast (in millions)

\$19.7 \$26.3

Preliminary actual data indicates FY20 revenues ended at \$7.8 billion, up \$534 million from the June 2020 estimate.

| FY20 Recurring Revenue | Est. |
|-----------------------------|-----------|
| December 2019 Consensus* | \$7,776.4 |
| June 2020 Consensus Outlook | \$7,284.3 |
| Preliminary FY20 Actual | \$7,818.4 |
| Annual Percent Change | -2.4% |



Selective Sales Taxes Compensating Tax Personal Income Tax Corporate Income Tax Investment Income Mineral Production Taxes

Other Recurring Revenue Source: DFA General Fund Report, LFC Files

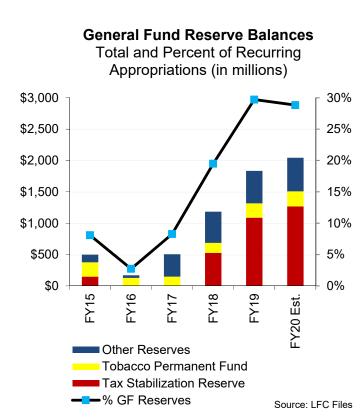
\$11.7

Rents and Royalties

(\$10.2)

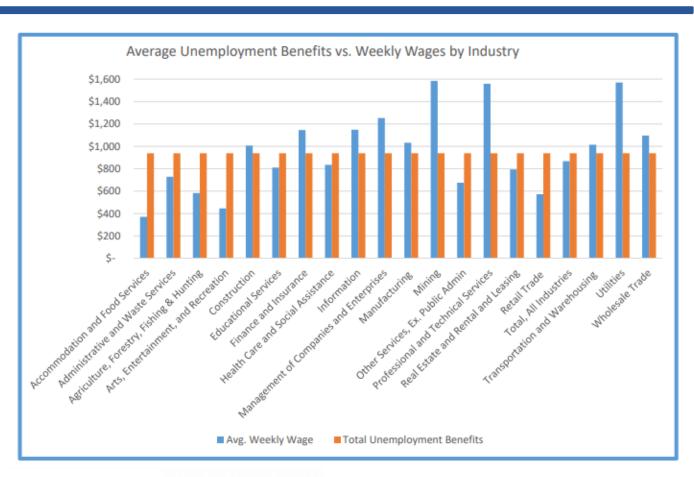
(\$0.2)

General fund reserve balances are estimated to have ended FY20 at \$2.045 billion, or 29.4% of recurring appropriations.



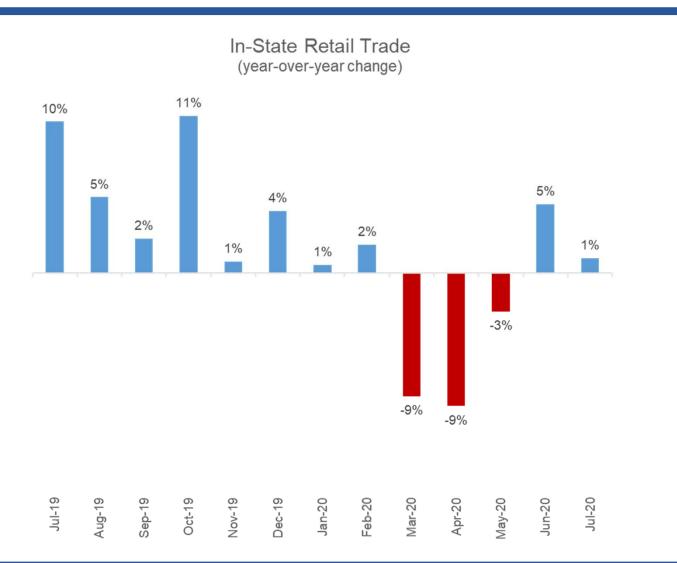
Federal stimulus propped up employment, income, and consumer spending

- SBA Paycheck Protection Program provided forgivable loans as incentive to keep workers on payroll; at least partially supported about one-quarter of the NM workforce and helped keep businesses open
- Economic Injury Disaster Loan Program (EIDL) NM businesses received 9,650 loans totaling \$566 million; covers array of capital and normal operating expenses
- Unemployment benefits for self-employed and independent contractors
- One-time \$1,200 stimulus checks
- Extra \$600/week unemployment benefit many New Mexicans were receiving more income than when they were employed
- Other state-funded loan programs also helped support businesses in the last quarter of FY20
 - SIC's New Mexico Recovery Fund (\$100 million); NMFA's Essential Services Working Capital Program; EDD's no-interest LEDA loans and COVID-19 Emergency Loan Guarantee Program



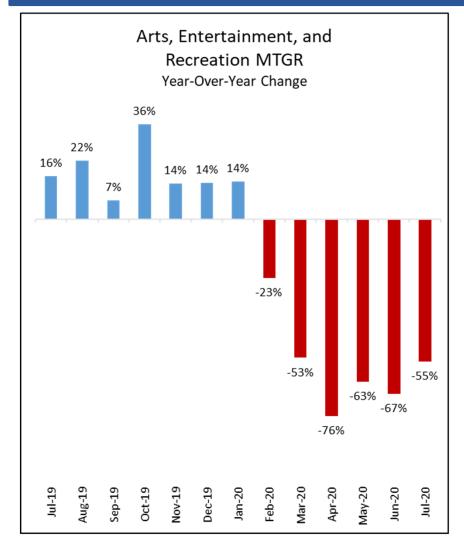
Source: Bureau of Labor Statistics

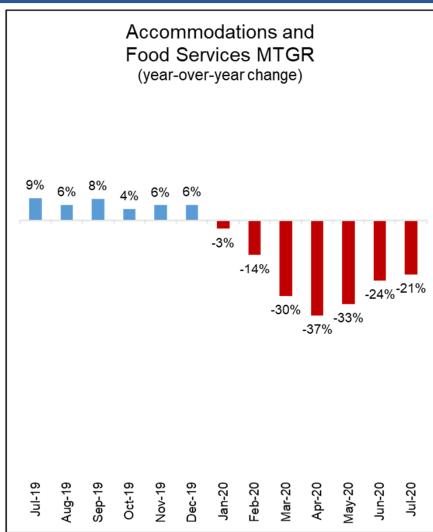
Retail spending increased during the pandemic, with growth in online sales offsetting losses of in-person retail spending. Overall retail trade up 11% in the FY20-Q4. Growth slowed in July, but retail was still up 8.5% from July 2019.

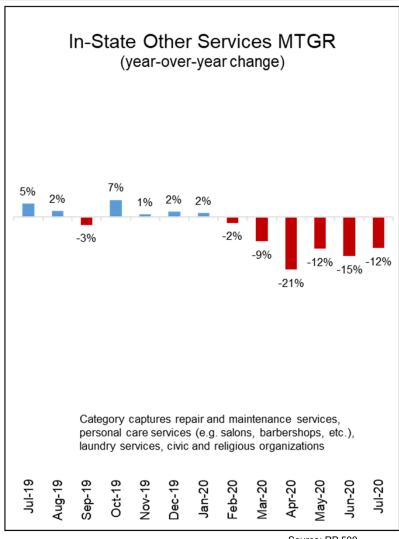




Leisure and hospitality industries experienced the largest declines in economic activity, and were still down 24% in July. In-state "other services" also saw significant declines in FY20-Q4 and remain down 12%.







Total matched taxable gross receipts (MTGR) declined 6% in April, and MTGR declined a total of 2.4% in the fourth quarter of 2020. However, MTGR in July showed signs of a slowdown in the recovery, and losses in the mining sector contributed to an overall decline of 9.8% in July.

| Match | ned Taxable (| Gross R | eceipts by li | ndustry | | | | | |
|---|----------------|-------------------|----------------|-------------------|----------------|-------------------|----------------|-------------------|--|
| | Apr-20 |) | May-2 | 0 | Jun-2 | 0 | Jul-20 | | |
| Industry | MTGR Growth | Percent Growth | MTGR Growth | Percent Growth | MTGR Growth | Percent Growth | MTGR Growth | Percent Growth | |
| Mining, Quarrying, and Oil and Gas Extraction | -\$91,247,605 | -15.4% | -\$195,385,900 | -37.3% | -\$269,087,142 | -47.0% | -\$374,760,278 | -56.2% | |
| Leisure and Hospitality Services | -\$161,585,586 | -40.0% | -\$158,943,426 | -35.1% | -\$128,723,902 | -27.7% | -\$107,694,116 | -23.8% | |
| Utilities | -\$12,091,941 | -5.5% | \$31,546,806 | 16.8% | \$50,739,694 | 24.0% | \$48,036,705 | 21.9% | |
| Construction | \$211,250,729 | 32.4% | \$131,492,399 | 20.1% | \$219,517,475 | 31.5% | -\$36,510,557 | - 5.1% | |
| Manufacturing | -\$61,361,529 | -30.3% | -\$39,750,688 | -22.6% | -\$31,473,940 | -15.1% | -\$19,831,570 | -12.6% | |
| Wholesale Trade | -\$51,909,747 | -19.6% | -\$136,549,801 | -39.7% | -\$106,790,996 | -33.8% | -\$86,644,202 | -30.1% | |
| Retail Trade | \$29,324,131 | 2.6% | \$172,775,214 | 14.8% | \$186,530,700 | 15.4% | \$105,183,841 | 8.5% | |
| Transportation and Warehousing | \$8,363,599 | 9.9% | -\$33,438,308 | -36.1% | -\$25,655,614 | -30.0% | -\$15,991,586 | -21.5% | |
| Information | \$23,345,229 | 10.8% | \$45,326,818 | 21.0% | \$36,135,090 | 15.9% | -\$71,720,443 | -29.8% | |
| Real Estate and Rental and Leasing | -\$14,634,016 | -9.6% | -\$34,796,193 | -22.7% | -\$30,140,601 | -17.8% | -\$20,988,657 | -13.9% | |
| Professional, Scientific, and Technical Services | -\$2,267,563 | -0.4% | \$14,254,986 | 2.9% | \$20,711,159 | 3.8% | \$8,446,976 | 1.6% | |
| Administrative/Support & Waste Management/Remediation | -\$214,683,626 | -67.6% | \$108,184,457 | 51.4% | \$23,434,295 | 8.4% | \$27,634,580 | 9.8% | |
| Health Care and Social Assistance | -\$9,724,018 | -3.5% | -\$21,629,788 | -7.5% | \$51,081,808 | 18.6% | \$55,013,647 | 20.9% | |
| Other Industries | \$9,853,037 | 14.5% | \$31,229,497 | 1.8% | \$12,236,735 | 1.8% | -\$92,172,356 | -13.2% | |
| Total | -\$337,368,906 | -6.0% | -\$85,683,927 | -1.5% | \$8,514,759 | 0.1% | -\$581,998,014 | -9.8% | |

Note: compared to same month in 2019

Source: RP500

Receipts from construction and retail, which together account for about 35% of all MTGR, entirely offset the losses in mining and leisure and hospitality in the fourth quarter of FY20.



MTGR declined in 20 counties in FY20-Q4, with Lea, Eddy, Bernalillo, and Santa Fe experiencing the largest declines.

| | Matched ¹ | Taxable Gros | ss Receipts by C s. FY19-Q4 | ounty | |
|-------------------|-------------------------------|---------------------------|--------------------------------|-------------------------------|---------------------------|
| Jurisdiction | Year-over-Year Amount | Year-over-Year Percent | | Year-over-Year Amount | Year-over-Year Percent |
| Bernalillo County | -\$2 <mark>94,6</mark> 98,032 | -6.3% | McKinley County | -\$25,7 <mark>3</mark> 9,456 | -9.1% |
| Catron County | -\$873,298 | -8.7% | Mora County | \$882,124 | 9.7% |
| Chaves County | \$14,744,696 | 4.4% | Otero County | \$6,971,624 | 2.8% |
| Cibola County | -\$3,222,174 | -3.6% | Quay County | -\$563,966 | -1.4% |
| Colfax County | \$459,528 | 0.7% | Rio Arriba County | \$505,881 | 0.5% |
| Curry County | -\$21,9 <mark>6</mark> 8,411 | -8.5% | Roosevelt County | \$176,97 <mark>6,046</mark> | 292.4% |
| De Baca County | -\$1,744,668 | -27.5% | San Juan County | -\$38,2 <mark>8</mark> 5,914 | -5.4% |
| Dona Ana County | \$49,217,595 | 5.1% | San Miguel County | -\$10,41 <mark>8,184</mark> | -10.0% |
| Eddy County | -\$3 <mark>26,92</mark> 6,065 | -17.2% | Sandoval County | \$152,63 <mark>0,037</mark> | 36.7% |
| Grant County | -\$9,4 <mark>6</mark> 4,040 | -7.6% | Santa Fe County | -\$1 <mark>70,32</mark> 1,732 | -15.7% |
| Guadalupe County | -\$2,303,065 | -8.3% | Sierra County | \$7,319,936 | 16.2% |
| Harding County | -\$920,927 | -21.5% | Socorro County | \$4,927,863 | 10.6% |
| Hidalgo County | \$2,650,219 | 14.5% | Taos County | -\$9,23 <mark>3</mark> ,966 | -5.9% |
| Lea County | -\$5 <mark>24,5</mark> 80,765 | -29.4% | Torrance County | \$70,51 <mark>1,2</mark> 96 | 167.5% |
| Lincoln County | -\$3,498,377 | -2.7% | Union County | -\$4,41 <mark>9,666</mark> | -17.2% |
| Los Alamos | -\$62 <mark>,62</mark> 3,630 | -13.1% | Valencia County | -\$7,72 <mark>7,388</mark> | -2.8% |
| Luna County | \$190,8 <mark>23,332</mark> | 233.9% | Out of State | \$359,340,412 | 16.1% |

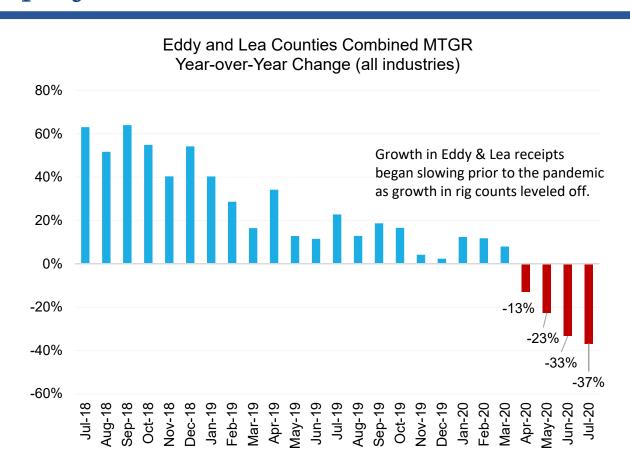
- Large wind construction projects bolstered MTGR in Roosevelt and Torrance counties, and ongoing construction projects boosted MTGR in Luna and Dona Ana counties.
- The largest MTGR declines occurred in Eddy and Lea counties due to falling rig counts and reduced drilling activity.
- Internet sales activity resulted in significant gains in out-of-state receipts, as consumer spending shifted online during the stay-at-home order.





Low oil prices and falling rig counts fueled a sharp decline in gross receipts in Eddy and Lea counties from April to July. Continuing declines in drilling-related activity is driving most of the projected GRT declines in FY21.



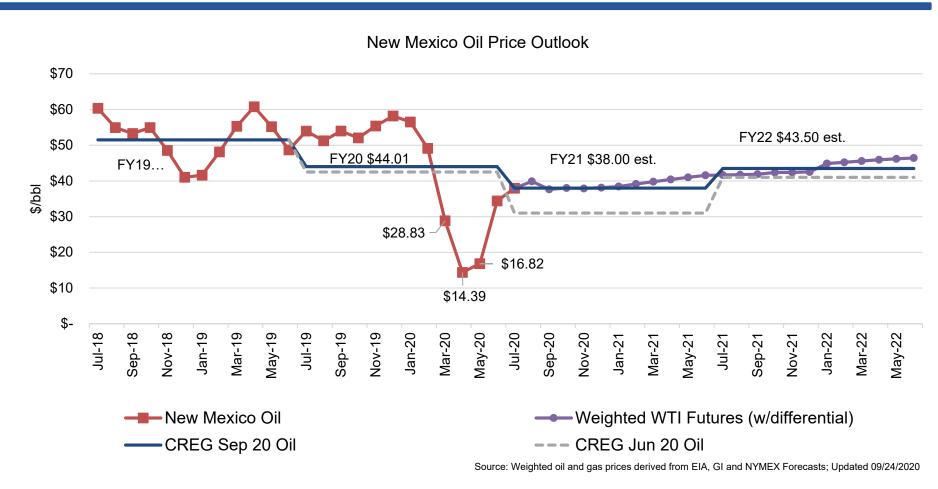


Total GRT collections are projected to fall 12% to 21% in FY21, driven largely by continued losses from Eddy and Lea counties and drilling-related out-of-state receipts.



Oil prices recovered faster than expected, but New Mexico's current price remains below \$40/bbl.

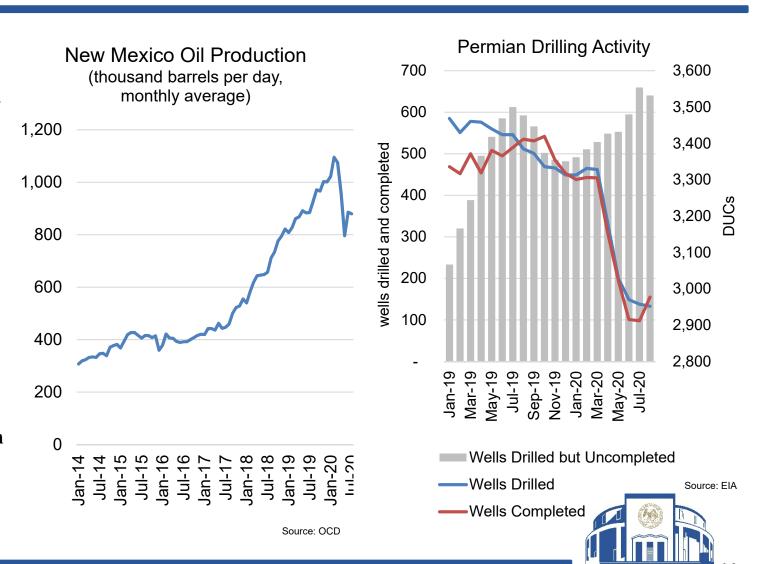
- New Mexico's oil price averaged \$44.01/bbl in FY20
 - The state's oil prices fell below \$15/bbl in April and recovered to \$34/bbl in June.
- By September, the state's average oil price was about \$37/bbl and West Texas Intermediate (WTI) was was about \$39.50/bbl.
- New Mexico's oil prices are expected to range between \$37-\$40/bbl through FY21, up from an expected average of \$31/bbl in the June consensus update.





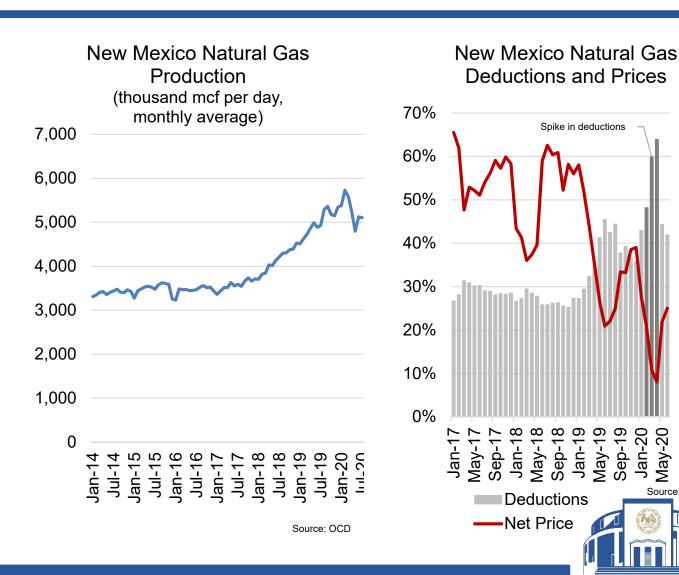
Oil production began falling in April as many producers shut-in wells in response to low prices. Production in FY21 is projected to decline 13% to 30%, depending on how much new drilling and well completions can offset the natural decline of existing wells.

- New Mexico's daily oil production fell about 20% from February to July.
 - There was a slight uptick in June production as many shut-in wells came back online; however, those restarts did not offset overall production declines.
- The state produced a total of 368 million barrels in FY20.
 - FY21 oil production is estimated to range from 260-320 million barrels, with about 2% growth in production expected in FY22 as drilling activity resumes.
- Permian drilling activity was down 75% in July.
 Well completions saw an uptick in August, but was still down 71% from last year.
 - Although rig counts and drilling activity is down from last year, the Permian Basin may be able to sustain elevated production levels by completing DUCs, potentially limiting the depth of the expected production decline.



Natural gas production also declined sharply in the fourth quarter of FY20, and FY21 production is projected to decline 7% to 10% from FY20.

- New Mexico produced 1,830 billion cubic feet of natural gas in FY20, at an average gross price of \$1.90/mcf (net \$1.09/mcf).
 - Natural gas transportation and processing deductions spiked in March and April, and net prices fell below \$1/mcf.
- FY21 natural gas production is estimated to range between 1,620-1,815 billion cubic feet, with little-to-no growth expected in FY22.



\$3.00

\$2.50

\$2.00

\$1.50

\$1.00

\$0.50

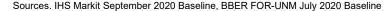
\$0.00

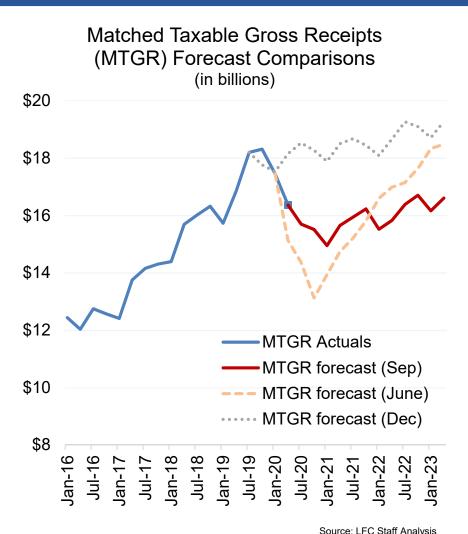
Source: GenTax

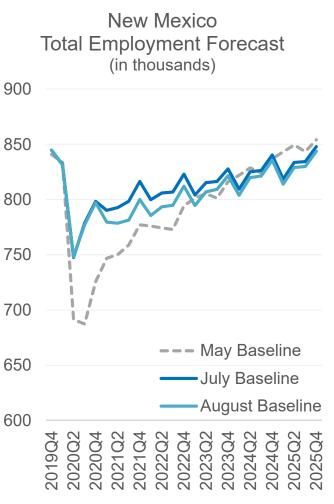
Revised outlook in macroeconomic indicators from IHS Markit, BBER, and Moody's Analytics suggests a more muted economic recovery for New Mexico, but from a higher base.

- Total employment projections in May estimated New Mexico could lose 150 thousand jobs in FY20-Q4, and BBER projected total wages and salaries could drop 6% in FY21.
- However, BLS data shows actual FY20-Q4 employment losses averaged 90 thousand, and BBER now projects FY21 total wages and salaries to decline 1.1%.

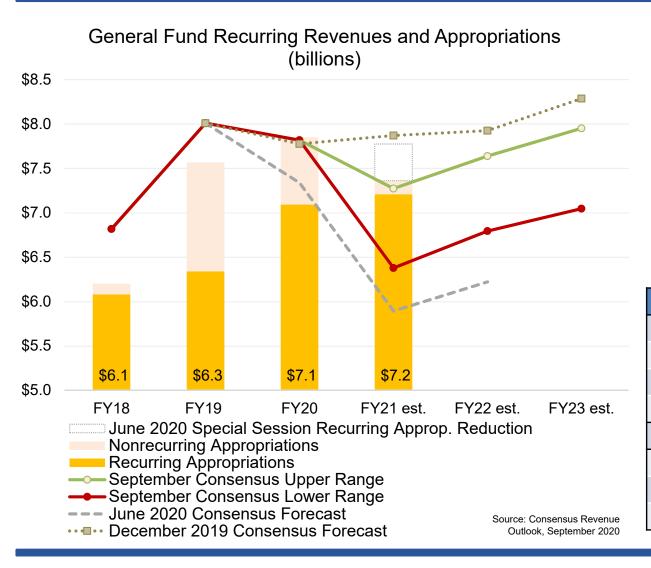
| FY21 Economic Indicators | May Baseline | Updated Baseline |
|---------------------------|-----------------|---------------------|
| US Real GDP | -3.9% | -0.1% |
| NM Non-Ag Employment | -9.1% | -3.0% |
| NM Personal Income | 3.5% | 4.6% |
| NM Total Wages & Salaries | -6.0% | -1.1% |
| NM Real GSP | -4.7% | -3.7% |







September outlook shows FY21 revenues could decline 7% to 19% from FY20, depending on the extent of the recovery. FY22 recurring revenues are projected to range between \$6.8 billion and \$7.6 billion.

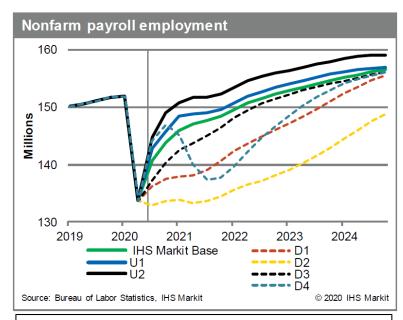


- Although the September outlook range is above the June estimates; it remains well below the pre-pandemic forecast from December
- The legislature took action in June to reduce recurring appropriations by \$414 million, better positioning the state to deal with the range of projected revenue outcomes
- The use of above-trend revenues for one-time expenditures in FY19 and FY20 reduced the potential impact of the current downturn on recurring budgets

| | Consensi | us Revenue | Outlook | | | | | | |
|---------------------------|-----------|------------|-----------|-----------|-----------|-----------|--|--|--|
| | | LOWER | | UPPER | | | | | |
| | FY21 | FY22 | FY23 | FY21 | FY22 | FY23 | | | |
| December 2019 Consensus* | \$7,870.5 | \$7,925.6 | \$8,287.1 | \$7,870.5 | \$7,925.6 | \$8,287.1 | | | |
| June 2020 Outlook | \$7,337.5 | \$5,891.5 | n/a | \$7,337.5 | \$5,891.5 | n/a | | | |
| September 2020 Outlook | \$6,377 | \$6,793 | \$7,046 | \$7,273 | \$7,638 | \$7,952 | | | |
| Annual Percent Change | -18.4% | 6.5% | 3.7% | -7.0% | 5.0% | 4.1% | | | |
| Change from December 2019 | (\$1,493) | (\$1,132) | (\$1,241) | (\$598) | (\$287) | (\$336) | | | |
| Change from June 2020 | \$461 | \$573 | n/a | \$1,356 | \$1,418 | n/a | | | |

Uncertainty in the Outlook and Reasons for Caution

- Potential for a resurgence of virus in the fall/winter; timeline of a vaccine
- Economic recovery showing signs of slowing down
- Businesses may not be able to sustain reduced capacity operations
- Payroll employment supported by the federal paycheck protection program may not be sustainable once funding expires
- BLS employment surveys tend to undercount employment losses
- New Mexico employment still expected to take years to recover
- Consumer spending may have been propped up by additional unemployment insurance (\$600/week), which expired at the end of July
 - New Mexico's weekly federal supplement to unemployment benefits lasted about five weeks and expired early September. These benefits were distributed as a lump sum payment.
- Oil prices dependent on oil demand recovery and OPEC+ production cuts
- Capital markets dependent on federal reserve actions; large amounts of corporate debt
- What will happen with federal stimulus?



IHS Markit Forecast Scenarios:

U1: Optimistic

U2: Faster Recovery

D1: Pessimistic

D2: Very Severe

D3: Deep Bust/Rapid Recovery

D4: W-Shaped Recession



APPENDIX



U.S. and New Mexico Economic Indicators

| | FY | ′20 | FY | '21 | FY | ′22 | FY | ′23 | FY | ′ 24 | FY | ′ 25 |
|---|----------|----------|----------|------------|----------|----------|----------|----------|----------|-------------|----------|-------------|
| | May 20 | Sep 20 | May 20 | Sep 20 | May 20 | | May 20 | Sep 20 | May 20 | • | May 20 | |
| | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast |
| National Economic Indicators | | | | | | | | | | | | |
| IHS US Real GDP Growth (annual avg.,% YOY)* | -1.6 | -1.1 | -3.9 | -0.1 | 6.7 | 3.5 | 4.2 | 3.3 | 3.6 | 2.6 | 3.1 | 2.4 |
| Moody's US Real GDP Growth (annual avg. ,% YOY)* | -1.2 | -1.1 | -3.8 | -0.7 | 5.3 | 4.4 | 6.0 | 4.6 | 3.4 | 3.0 | 2.0 | 2.0 |
| IHS US Inflation Rate (CPI-U, annual avg., % YOY)** | 1.6 | 1.6 | 1.1 | 1.7 | 1.7 | 2.5 | 1.3 | 2.0 | 0.8 | 1.9 | 1.7 | 2.1 |
| Moody's US Inflation Rate (CPI-U, annual avg., % YOY)** | 1.6 | 1.6 | 1.0 | 1.6 | 2.9 | 2.3 | 2.8 | 2.8 | 2.6 | 2.6 | 2.6 | 2.5 |
| IHS Federal Funds Rate (%) | 1.3 | 1.3 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 |
| Moody's Federal Funds Rate (%) | 1.3 | 1.3 | 0.1 | 0.1 | 0.1 | 0.1 | 0.3 | 0.1 | 1.2 | 0.7 | 2.2 | 1.7 |
| New Mexico Labor Market and Income Data | | | | | | | | | | | | |
| BBER NM Non-Agricultural Employment Growth (%) | -3.3 | -1.5 | -9.1 | -3.0 | 6.2 | 1.9 | 2.9 | 0.8 | 3.0 | 0.9 | 2.6 | 1.3 |
| Moody's NM Non-Agricultural Employment Growth (%) | -1.7 | -1.2 | -3.2 | -5.3 | 2.0 | 2.3 | 2.9 | 3.0 | 1.9 | 2.0 | 0.7 | 0.7 |
| BBER NM Nominal Personal Income Growth (%)*** | 5.8 | 5.7 | 3.5 | 4.6 | -2.1 | -2.7 | 2.1 | 3.6 | 3.6 | 3.8 | 4.2 | 3.8 |
| Moody's NM Nominal Personal Income Growth (%)*** | 3.7 | 8.8 | -0.3 | -2.2 | 3.0 | -0.2 | 5.0 | 4.7 | 4.7 | 4.4 | 3.7 | 3.9 |
| BBER NM Total Wages & Salaries Growth (%) | 1.6 | 2.2 | -6.0 | -1.1 | 7.2 | 4.6 | 5.2 | 3.4 | 4.8 | 3.9 | 4.4 | 3.8 |
| Moody's NM Total Wages & Salaries Growth (%) | 1.2 | 3.3 | -3.5 | -4.7 | 3.4 | 3.6 | 5.3 | 5.0 | 4.6 | 4.7 | 3.4 | 3.7 |
| BBER NM Private Wages & Salaries Growth (%) | 0.5 | 1.4 | -8.9 | -0.8 | 9.5 | 5.5 | 6.3 | 3.7 | 5.8 | 4.2 | 5.3 | 4.1 |
| BBER NM Real Gross State Product (% YOY) | -0.5 | -0.5 | -4.7 | -3.7 | 6.6 | 3.5 | 2.2 | 2.9 | 2.1 | 2.6 | 1.7 | 2.6 |
| Moody's NM Real Gross State Product (% YOY) | 0.3 | 0.3 | -1.8 | 1.1 | 5.2 | 4.5 | 5.2 | 4.0 | 3.3 | 2.9 | 2.0 | 1.9 |



FISCAL YEAR 2020 GENERAL FUND MONTHLY REVENUE TRACKING (dollars in millions; italics indicate preliminary actual revenue; bold indicates actual revenue)

| 9/25/20 9:16 AM | | (dollars i | n millions; it | alics indicate p | reliminary ac | tual revenue; | bold indicat | es actual reve | enue) | | | | | | | ŀ |
|---|---------------|------------|----------------|------------------|---------------|---------------|---------------|----------------|---------------|--------|---------------|---------|----------|---------------------------|----------------|----------|
| 0.20.20 | | | | ES | ГІМАТЕР | REVENU | E ACCRU | ALS | | | | | FY20 | TRACK | ING CHA | NGE |
| | July | Aug | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | Actual + | FY20 Jun. | | |
| | <u>Actual</u> | Actual | Actual | Actual | <u>Actual</u> | <u>Actual</u> | <u>Actual</u> | <u>Actual</u> | <u>Actual</u> | Actual | <u>Actual</u> | Prelim. | Estimate | Forecast & Legislation | <u>% Diff.</u> | \$ Diff. |
| Gross Receipts Tax | 219.3 | 258.7 | 213.8 | 267.3 | 233.8 | 276.5 | 244.5 | 250.3 | 254.3 | 223.6 | 224.9 | 249.5 | 2,916.6 | 2,692.1 | 8.3% | 224.5 |
| Compensating Tax | 6.7 | 5.2 | 8.3 | 6.4 | 5.6 | 6.2 | 6.2 | (0.3) | 5.0 | 4.7 | 5.2 | 4.6 | 63.8 | 55.0 | 16.0% | 8.8 |
| TOTAL GENERAL SALES TAXES | 226.0 | 263.8 | 222.1 | 273.7 | 239.4 | 282.7 | 250.7 | 250.0 | 259.3 | 228.4 | 230.1 | 254.1 | 2,980.4 | 2,747.1 | 8.5% | 233.3 |
| Tobacco Products & Cigarette Taxes | 9.4 | 9.2 | 6.3 | 4.0 | 9.5 | 6.2 | 6.7 | 5.3 | 6.1 | 9.0 | 11.5 | 5.7 | 88.8 | 84.0 | 5.7% | 4.8 |
| Liquor Excise Tax | 2.2 | 2.4 | 1.7 | 1.7 | 2.6 | 2.1 | 1.4 | 1.4 | 2.8 | 1.4 | 2.6 | 2.3 | 24.7 | 24.1 | 2.4% | 0.6 |
| Insurance Premiums Tax | 0.3 | 2.4 | 15.8 | 50.4 | 1.5 | 1.3 | 52.6 | 2.7 | 51.9 | 2.8 | 29.3 | 47.6 | 258.6 | 206.1 | 25.5% | 52.5 |
| Fire Protection Fund Reversion | - | - | - | - | - | - | - | - | - | - | - | 14.1 | 14.1 | 16.9 | -16.9% | (2.9) |
| Motor Vehicle Excise Tax | 11.4 | 14.1 | 12.3 | 13.9 | 11.5 | 11.2 | 13.5 | 11.9 | 10.2 | 2.5 | 10.6 | 14.0 | 137.1 | 118.8 | 15.4% | 18.3 |
| Gaming Excise Tax | 5.2 | 5.3 | 5.7 | 5.2 | 5.2 | 5.5 | 4.8 | 6.1 | 2.9 | 0.0 | 0.0 | 0.1 | 46.0 | 47.1 | -2.3% | (1.1) |
| Leased Vehicle Surcharge | 0.6 | 0.6 | 0.6 | 0.6 | 0.4 | 0.4 | 0.4 | 0.4 | 0.3 | 0.1 | 0.1 | 0.2 | 4.7 | 4.9 | -4.4% | (0.2) |
| Leased Vehicle Surcharge & Other | 0.7 | 0.8 | 0.9 | 0.5 | 0.4 | 0.4 | 0.6 | 1.6 | (0.2) | 0.1 | 0.3 | 0.4 | 6.4 | 7.4 | -12.9% | (1.0) |
| TOTAL SELECTIVE SALES TAXES | 29.2 | 34.2 | 42.7 | 75.7 | 30.7 | 26.7 | 79.6 | 29.0 | 73.6 | 15.7 | 54.4 | 84.1 | 575.7 | 504.5 | 14.1% | 71.2 |
| Withholding | 110.7 | 117.8 | 124.5 | 108.7 | 129.9 | 155.8 | 133.4 | 117.5 | 130.8 | 103.8 | 120.2 | 125.4 | 1,478.6 | 1,414.2 | 4.6% | 64.4 |
| Final Settlements | 20.5 | 53.5 | 14.4 | 16.9 | 39.1 | 16.9 | 23.7 | 35.3 | 62.0 | 29.9 | 60.1 | 158.5 | 530.8 | 457.4 | 16.0% | 73.4 |
| Oil and Gas Withholding Tax | 3.0 | 5.3 | 0.3 | 7.1 | 6.4 | 14.8 | 4.8 | 8.2 | 20.7 | 27.5 | 2.5 | 6.7 | 107.3 | 103.9 | 3.2% | 3.4 |
| Fiduciary Tax | (0.4) | 1.4 | 0.3 | 0.0 | (0.1) | 0.5 | (0.8) | (0.3) | 0.6 | 0.2 | 1.1 | 11.8 | 14.2 | 5.6 | 153.5% | 8.6 |
| Gross Personal Income Tax | 133.8 | 178.0 | 139.4 | 132.8 | 175.2 | 188.0 | 161.0 | 160.6 | 214.1 | 161.5 | 183.8 | 302.4 | 2,130.8 | 1,981.1 | 7.6% | 149.7 |
| Transfer to PIT Suspense | (9.7) | (10.1) | (14.4) | (9.4) | (6.0) | (98.5) | (110.5) | (61.1) | (44.4) | (20.4) | (19.3) | (21.6) | (425.4) | (475.2) | -10.5% | 49.8 |
| Retiree Health Care | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (2.5) | (29.4) | (29.4) | 0.0% | (0.0) |
| Less: Refunds, distributions to other funds | (12.1) | (12.5) | (16.8) | (11.9) | (8.5) | (100.9) | (112.9) | (63.6) | (46.9) | (22.9) | (21.8) | (24.1) | (454.8) | (504.6) | -9.9% | 49.8 |
| NET PERSONAL INCOME TAX | 121.7 | 165.5 | 122.6 | 121.0 | 166.8 | 87.1 | 48.1 | 97.1 | 167.2 | 138.6 | 162.1 | 278.3 | 1,676.0 | 1,476.5 | 13.5% | 199.5 |
| CORPORATE INCOME TAX | (22.3) | (18.7) | 29.3 | (14.2) | (11.5) | 17.5 | 1.6 | 19.8 | 18.9 | 10.6 | (8.0) | 36.8 | 59.7 | 40.0 | 49.4% | 19.7 |
| TOTAL INCOME TAXES | 99.4 | 146.7 | 151.9 | 106.8 | 155.2 | 104.6 | 49.7 | 116.9 | 186.0 | 149.2 | 154.0 | 315.1 | 1,735.7 | 1,516.5 | 14.5% | 219.2 |
| Oil and Gas School Tax * | 48.5 | 49.3 | 52.6 | 54.5 | 59.5 | 64.4 | 59.7 | 0.6 | _ | (0.1) | (0.0) | - | 389.1 | 389.7 | -0.1% | (0.6) |
| Oil Conservation Tax | 2.6 | 2.6 | 2.8 | 2.8 | 3.2 | 3.4 | 3.2 | 2.4 | 1.7 | 0.7 | 1.7 | 1.2 | 28.2 | 26.8 | 5.4% | 1.4 |
| Resources Excise Tax | 0.6 | 0.5 | 0.6 | 0.6 | 1.1 | 0.7 | 0.6 | 0.5 | 0.6 | 0.5 | 0.4 | 0.5 | 7.1 | 6.8 | 5.1% | 0.3 |
| Natural Gas Processors Tax | 1.0 | 1.2 | 1.3 | 1.4 | 1.3 | 1.3 | 1.2 | 1.2 | 1.3 | 1.2 | 1.1 | 1.2 | 14.8 | 14.9 | -0.9% | (0.1) |
| TOTAL MINERAL PROD. TAXES | 52.8 | 53.5 | 57.4 | 59.3 | 65.1 | 69.8 | 64.8 | 4.7 | 3.5 | 2.3 | 3.2 | 2.9 | 439.2 | 438.2 | 0.2% | 1.1 |
| LICENSE FEES | 2.0 | 1.5 | 0.2 | 0.3 | 0.4 | 0.4 | 0.3 | 0.6 | 1.7 | 8.2 | 2.7 | 20.2 | 38.6 | 39.2 | -1.5% | (0.6) |
| Land Grant Perm. Fund Distributions | 56.0 | 56.0 | 56.0 | 56.1 | 56.1 | 56.1 | 56.1 | 56.2 | 56.2 | 56.2 | 56.2 | 56.3 | 673.5 | 673.0 | 0.1% | 0.5 |
| State Treasurer's Earnings | 1.5 | 18.3 | (1.3) | 8.0 | 1.0 | 4.3 | 13.1 | 16.3 | 16.3 | 5.8 | 5.4 | 3.0 | 91.7 | 92.4 | -0.7% | (0.7) |
| Severance Tax Perm. Fund Distributions | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 18.8 | 225.3 | 225.3 | 0.0% | 0.0 |
| TOTAL INVESTMENT EARNINGS | 76.3 | 93.1 | 73.5 | 82.8 | 75.8 | 79.2 | 88.0 | 91.3 | 91.3 | 80.8 | 80.4 | 78.1 | 990.5 | 990.7 | 0.0% | (0.2) |
| Federal Mineral Leasing Royalties | 73.4 | 61.3 | 57.4 | 137.8 | 56.3 | 72.0 | 62.7 | 76.7 | 70.5 | 65.3 | 45.2 | 38.1 | 816.7 | 809.9 | 0.8% | 6.8 |
| State Land Office Bonuses, Rents | 2.9 | 5.7 | 9.4 | 6.5 | 4.5 | 1.7 | 14.7 | 5.3 | 8.4 | 5.0 | 2.0 | 3.8 | 69.9 | 65.0 | 7.5% | 4.9 |
| TOTAL RENTS & ROYALTIES | 76.3 | 67.0 | 66.8 | 144.3 | 60.8 | 73.7 | 77.3 | 82.1 | 78.9 | 70.3 | 47.2 | 41.9 | 886.5 | 874.9 | 1.3% | 11.6 |
| TRIBAL REVENUE SHARING | - | - | 13.6 | - | - | - | - | 26.1 | 0.1 | 0.1 | - | 0.0 | 40.0 | 41.4 | -3.4% | (1.4) |
| MISCELLANEOUS RECEIPTS | 1.2 | 1.2 | 0.4 | 0.9 | 19.4 | 1.0 | 0.8 | 2.0 | (3.9) | 0.9 | 0.7 | 14.9 | 39.5 | 40.2 | -1.9% | (0.7) |
| REVERSIONS | 0.0 | 0.0 | 0.0 | 0.3 | 2.2 | 0.3 | 0.1 | _ | 1.1 | 0.0 | 0.9 | 86.9 | 91.7 | 91.7 | 0.0% | (0.0) |
| TOTAL RECURRING REVENUE | 563.0 | 661.2 | 628.6 | 744.1 | 649.1 | 638.3 | 611.3 | 602.7 | 691.6 | 555.9 | 573.6 | 898.3 | 7,817.7 | 7,284.2 | 7.3% | 533.5 |
| Non-Recurring ** | 0.0 | 6.2 | (0.1) | 0.1 | 22.5 | (0.0) | (0.0) | 0.3 | 0.1 | 0.1 | 0.3 | 64.4 | 94.0 | 93.8 | | 0.1 |
| Additional Transfers *** | - | - | = | - | - | - | - | - | - | - | - | 29.6 | 29.6 | 29.6 | | - |
| TOTAL NON-RECURRING REVENUE | 0.0 | 6.2 | (0.1) | 0.1 | 22.5 | (0.0) | (0.0) | 0.3 | 0.1 | 0.1 | 0.3 | 94.0 | 123.6 | 123.4 | | 0.1 |
| GRAND TOTAL REVENUE | 563.0 | 667.4 | 628.6 | 744.2 | 671.6 | 638.3 | 611.3 | 603.0 | 691.7 | 556.0 | 573.9 | 992.2 | 7,941.3 | 7,407.7 | 7.2% | 533.6 |



FISCAL YEAR 2021 GENERAL FUND MONTHLY REVENUE TRACKING

(dollars in millions; italics indicate preliminary actual revenue; bold indicates actual revenue)

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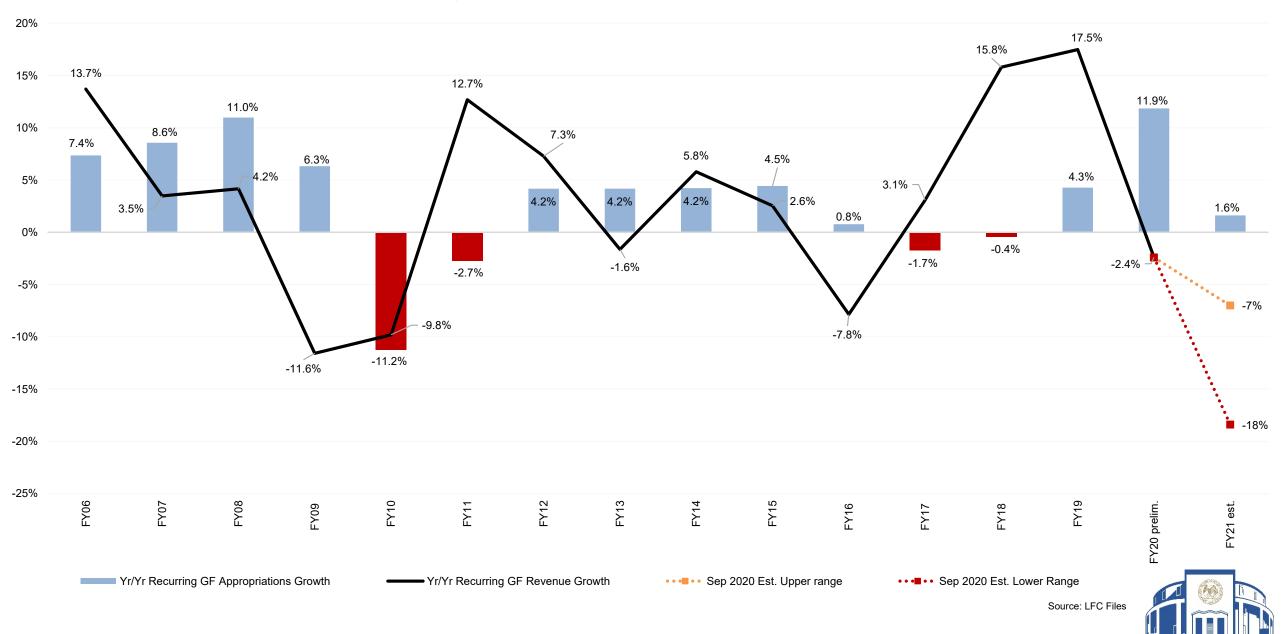
| 9/25/20 8:33 AM | | | | EST | IMATED | REVENU. | E ACCRU | ALS | | | | | FY21 | TRACK | ING CHA | NGE |
|--|-------------|-------------|-------------|-------------|-------------|---------|-------------|-------------|--------|-------------|-------------|-------------|--------------|--------------|---------|---------|
| | July | Aug | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | Actual + | FY21 Jun. | | |
| | Prelim. | Est. | Est. | Est. | Est. | Est. | Est. | Est. | Est. | Est. | Est. | Est. | Estimate | Forecast & | % Diff. | § Diff. |
| | | · | | | | | | | | | | | | Legislation | | |
| Gross Receipts Tax | 220.7 | 167.5 | 151.7 | 200.4 | 167.8 | 202.3 | 175.3 | 178.5 | 193.9 | 181.9 | 181.0 | 167.8 | 2,188.9 | 2,126.5 | 2.9% | 62.4 |
| Compensating Tax | 4.3 | 2.2 | 4.1 | 2.0 | 2.5 | 3.9 | 3.9 | 3.7 | 3.3 | 1.0 | 3.1 | 3.6 | 37.5 | 35.8 | 4.9% | 1.7 |
| TOTAL GENERAL SALES TAXES | 225.0 | 169.7 | 155.8 | 202.5 | 170.3 | 206.2 | 179.2 | 182.1 | 197.2 | 182.9 | 184.1 | 171.4 | 2,226.4 | 2,162.3 | 3.0% | 64.1 |
| Tobacco Products & Cigarette Taxes | 6.6 | 8.0 | 6.7 | 7.1 | 6.6 | 7.3 | 5.5 | 7.8 | 6.0 | 6.7 | 7.2 | 8.5 | 84.0 | 84.0 | 0.0% | - |
| Liquor Excise Tax | 1.9 | 2.0 | 2.0 | 2.0 | 2.1 | 2.5 | 1.5 | 1.6 | 2.0 | 1.9 | 2.0 | 2.4 | 23.8 | 23.8 | 0.0% | - |
| Insurance Premiums Tax | 0.6 | 0.6 | 0.6 | 46.8 | 0.6 | 0.6 | 46.8 | 0.6 | 46.8 | 0.6 | 0.6 | 46.8 | 191.9 | 191.9 | 0.0% | - |
| Fire Protection Fund Reversion | - | - | - | - | - | - | - | - | - | - | - | 17.4 | 17.4 | 17.4 | 0.0% | - |
| Motor Vehicle Excise Tax | 9.4 | 9.8 | 8.8 | 9.0 | 8.1 | 8.2 | 8.8 | 7.8 | 9.8 | 9.2 | 9.4 | 9.5 | 107.8 | 107.8 | 0.0% | - |
| Gaming Excise Tax | 4.5 | 4.6 | 4.3 | 4.3 | 4.2 | 4.3 | 4.4 | 4.5 | 5.0 | 4.6 | 4.9 | 4.3 | 54.0 | 54.0 | 0.0% | - |
| Leased Vehicle Surcharge & Other TOTAL SELECTIVE SALES TAXES | 0.4 23.5 | 0.6 25.5 | 23.2 | 0.5 69.7 | 0.5 22.1 | 23.1 | 68.3 | 0.3 22.6 | 70.2 | 23.3 | 0.5 24.5 | 0.6 89.5 | 6.7 485.6 | 6.7 485.6 | 0.0% | - |
| TOTAL SELECTIVE SALES TAXES | | | | | | | | | | | | | | | | |
| Withholding | 133.2 | 101.0 | 105.1 | 96.4 | 90.8 | 139.6 | 95.1 | 102.3 | 111.7 | 99.0 | 96.4 | 107.3 | 1,277.8 | 1,237.3 | 3.3% | 40.5 |
| Final Settlements | 27.3 | 47.7 | 23.2 | 20.0 | 11.6 | 16.2 | 21.6 | 50.4 | 174.8 | 18.3 | 36.3 | 82.6 | 530.1 | 518.4 | 2.2% | 11.6 |
| Oil and Gas Withholding Tax | 4.8 | 3.3 | 7.2 | 15.3 | 1.2 | 4.9 | 7.2 | 2.0 | 5.3 | 8.4 | 2.1 | 17.6 | 79.2 | 77.3 | 2.5% | 1.9 |
| Fiduciary Tax | 0.3 | 0.5 | (0.3) | 0.1 | (0.0) | 0.2 | (0.4) | (0.0) | 4.5 | 0.1 | 1.2 | (0.7) | 5.3 | 4.7 | 12.5% | 0.6 |
| Gross Personal Income Tax | 165.6 | 152.5 | 135.2 | 131.9 | 103.6 | 161.0 | 123.5 | 154.6 | 296.3 | 125.8 | 135.9 | 206.8 | 1,892.5 | 1,837.8 | 3.0% | 54.7 |
| Transfer to PIT Suspense | (6.3) | (11.6) | (16.5) | (11.9) | (12.1) | (97.0) | (158.7) | (89.0) | (69.7) | (24.0) | (19.1) | (15.8) | (531.8) | (535.5) | -0.7% | 3.7 |
| Retiree Health Care | (2.7) | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 27.4 | 32.9 | -16.7% | (5.5) |
| Less: Refunds, distributions to other funds | (9.0) | (8.9) | (13.8) | (9.2) | (9.4) | (94.3) | (156.0) | (86.2) | (66.9) | (21.2) | (16.4) | (13.0) | (504.3) | (502.6) | 0.4% | (1.8) |
| NET PERSONAL INCOME TAX | 156.6 | 143.7 | 121.4 | 122.7 | 94.2 | 66.7 | (32.5) | 68.4 | 229.4 | 104.5 | 119.5 | 193.7 | 1,388.1 | 1,335.2 | 4.0% | 52.9 |
| CORPORATE INCOME TAX | 19.1 | (0.9) | (5.0) | (1.4) | (0.2) | (3.8) | 1.1 | (0.4) | (3.9) | 1.8 | 2.3 | (4.6) | 4.2 | (15.8) | -126.3% | 20.0 |
| TOTAL INCOME TAXES | 175.7 | 142.7 | 116.4 | 121.2 | 94.0 | 62.9 | (31.4) | 68.0 | 225.5 | 106.3 | 121.7 | 189.2 | 1,392.3 | 1,319.4 | 5.5% | 72.9 |
| Oil and Gas School Tax | 30.5 | 28.9 | 27.9 | 27.9 | 26.6 | 24.3 | 23.1 | 21.1 | 22.9 | 23.3 | 26.1 | 26.1 | 308.7 | 308.7 | 0.0% | 0.0 |
| Oil Conservation Tax | 1.6 | 1.6 | 1.5 | 1.5 | 1.3 | 1.3 | 1.1 | 1.1 | 1.3 | 1.1 | 1.4 | 1.4 | 16.2 | 16.2 | 0.0% | (0.0) |
| Resources Excise Tax | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 6.3 | 6.3 | 0.0% | - |
| Natural Gas Processors Tax | 0.8 33.4 | 0.8 31.8 | 0.8 30.7 | 0.8 | 29.2 | 26.9 | 0.7 25.5 | 23.4 | 25.4 | 0.8 25.8 | 28.7 | 0.7 28.7 | 9.0 | 9.0 | 0.0% | - (0,0) |
| TOTAL MINERAL PROD. TAXES | 33.4 | 31.8 | 30./ | 30.7 | 29.2 | 26.9 | 25.5 | 23.4 | 25.4 | 25.8 | 28.7 | 28.7 | 340.2 | 340.2 | 0.0% | (0.0) |
| LICENSE FEES | 2.0 | 2.3 | 2.2 | 2.1 | 1.9 | 7.1 | 3.6 | 4.0 | 8.3 | 14.7 | 2.5 | 2.7 | 53.3 | 53.3 | 0.1% | 0.0 |
| Land Grant Perm. Fund Distributions | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 60.0 | 719.9 | 719.9 | 0.0% | _ |
| State Treasurer's Earnings | 3.5 | 0.5 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 16.4 | 14.8 | 11.0% | 1.6 |
| Severance Tax Perm. Fund Distributions | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 234.3 | 234.3 | 0.0% | - |
| TOTAL INVESTMENT EARNINGS | 83.1 | 80.1 | 80.7 | 80.7 | 80.7 | 80.7 | 80.7 | 80.7 | 80.7 | 80.7 | 80.7 | 80.7 | 970.6 | 968.9 | 0.2% | 1.6 |
| Federal Mineral Leasing Royalties | 14.1 | 31.3 | 26.8 | 68.7 | 26.8 | 26.8 | 26.8 | 26.8 | 26.8 | 26.8 | 26.8 | 46.4 | 374.6 | 388.1 | -3.5% | (13.4) |
| State Land Office Bonuses, Rents | 2.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 53.1 | 55.1 | -3.7% | (2.0) |
| TOTAL RENTS & ROYALTIES | 16.7 | 35.9 | 31.3 | 73.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 51.0 | 427.7 | 443.2 | -3.5% | (15.4) |
| TRIBAL REVENUE SHARING | 0.3 | 0.1 | 14.3 | 0.3 | 0.0 | 13.7 | 0.4 | 0.2 | 14.6 | 0.2 | 0.1 | 14.7 | 59.0 | 59.0 | 0.0% | - |
| MISCELLANEOUS RECEIPTS | 0.8 | 0.9 | 0.9 | 0.9 | 17.4 | 1.0 | 1.2 | 1.0 | 1.0 | 1.1 | 1.1 | 17.5 | 44.7 | 44.7 | 0.0% | (0.0) |
| REVERSIONS | 0.0 | 0.0 | 0.0 | 0.2 | 0.6 | 1.5 | 2.0 | 2.9 | 5.1 | 0.4 | - | 27.4 | 40.0 | 40.0 | 0.0% | (0.0) |
| TOTAL RECURRING REVENUE | 560.4 | 488.9 | 455.7 | 581.7 | 447.6 | 454.4 | 361.0 | 416.5 | 659.3 | 466.7 | 474.8 | 672.8 | 6,039.8 | 5,916.5 | 2.1% | 123.2 |
| Non-Recurring | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | - |
| Additional Transfers * | - | - | - | - | - | - | - | - | - | - | - | 2.9 | 2.9 | 2.9 | | - |
| TOTAL NON-RECURRING REVENUE | - | - | - | - | - | - | - | - | - | - | - | 2.9 | 2.9 | 2.9 | | - |
| GRAND TOTAL REVENUE | 560.4 | 488.9 | 455.7 | 581.7 | 447.6 | 454.4 | 361.0 | 416.5 | 659.3 | 466.7 | 474.8 | 675.7 | 6,042.7 | 5,919.4 | 2.1% | 123.2 |

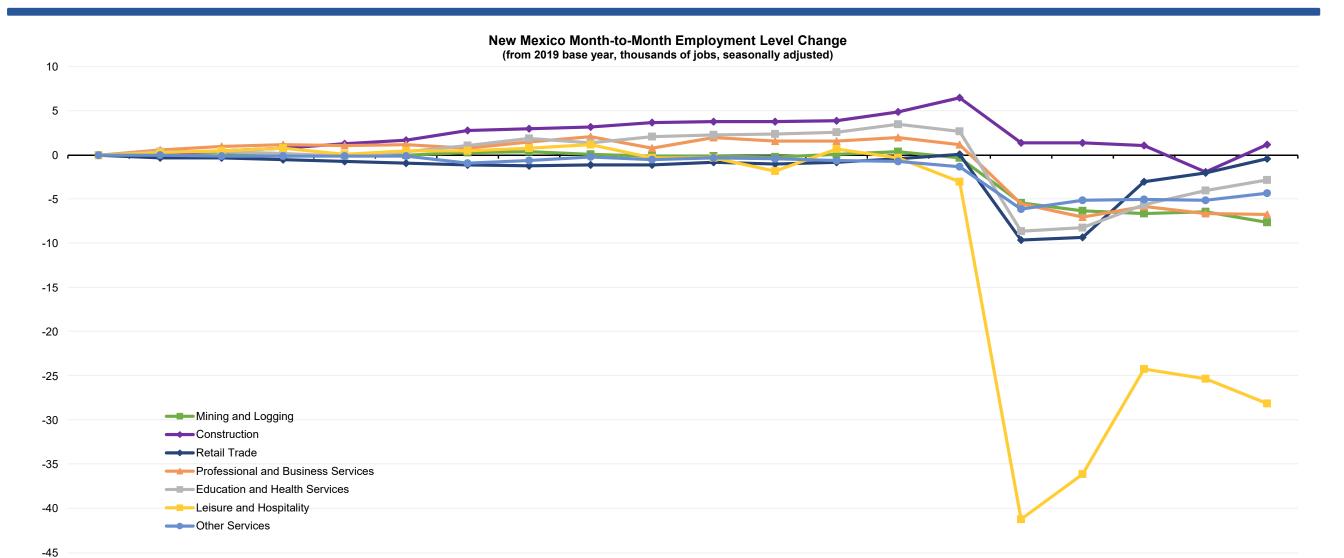


Estimates are developed by LFC and based on the consensus revenue estimate and historical monthly patterns.

*Nonrecurring estimates for HB 349 from the 2020 regular session include \$2.9 million in reversions for general fund capital projects overfunded in the bill.

Recurring General Fund Revenue & Appropriation Annual Growth





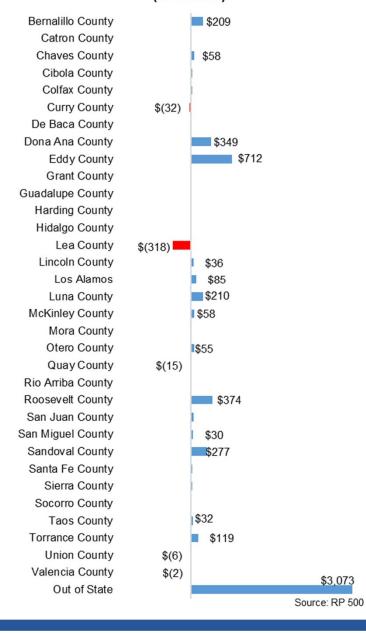
May-19

Aug-19

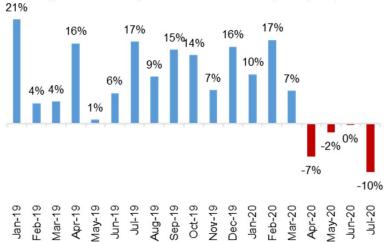


Aug-20

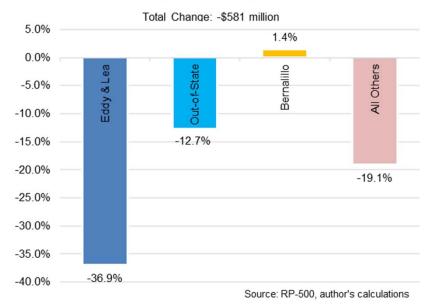
Matched Taxable Gross Receipts by County, FY20 vs. FY19, Year-over-Year Amount (in millions)



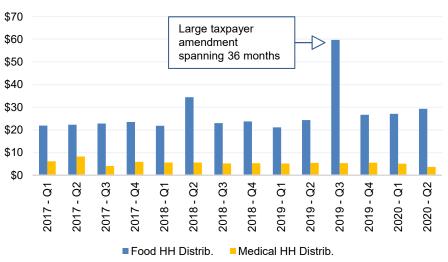
Matched Taxable Gross Receipts (percent change from same month prior year)



MTGR Growth July 2020 vs. July 2019



Food and Medical Hold Harmless Distributions to Local Governments (in millions)



Change in Total GRT-Related Distributions to Local Governments (year-over-year)

