1	HOUSE BILL 520
2	50TH LEGISLATURE - STATE OF NEW MEXICO - FIRST SESSION, 2011
3	INTRODUCED BY
4	Mimi Stewart
5	
6	
7	
8	
9	
10	AN ACT
11	RELATING TO TAXATION; AMENDING THE OIL AND GAS EMERGENCY SCHOOL
12	TAX ACT TO EQUALIZE AT FOUR PERCENT THE RATE OF TAX ON ALL
13	PRODUCTS SUBJECT TO THE TAX; DISTRIBUTING A PORTION OF THE
14	REVENUE FROM THE OIL AND GAS EMERGENCY SCHOOL TAX TO THE PUBLIC
15	SCHOOL FUND; ESTABLISHING THE PUBLIC SCHOOL FUND AS A
16	NONREVERTING FUND.
17	
18	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:
19	SECTION 1. Section 7-31-4 NMSA 1978 (being Laws 1959,
20	Chapter 54, Section 4, as amended) is amended to read:
21	"7-31-4. PRIVILEGE TAX LEVIEDCOLLECTED BY
22	DEPARTMENTRATEINTEREST OWNER'S LIABILITY TO STATEINDIAN
23	LIABILITY
24	A. There is levied and shall be collected by the
25	department a privilege tax on the business of every person
	.185112.1

<u>underscored material = new</u> [<del>bracketed material</del>] = delete 1 severing products in this state. The measure of the tax shall 2 be [(1)] four percent of the taxable value determined pursuant to Section 7-31-5 NMSA 1978 on oil and on oil and other liquid 3 hydrocarbons removed from natural gas at or near the wellhead; 4 [except as provided in Paragraphs (4) and (5) of this 5 subsection, three and fifteen hundredths percent of the taxable 6 7 value determined pursuant to Section 7-31-5 NMSA 1978; (2)] on carbon dioxide, helium and non-8 9 hydrocarbon gases; [three and fifteen hundredths percent of the taxable value determined pursuant to Section 7-31-5 NMSA 1978; 10 (3) and on natural gas. [except as provided 11 12 in Paragraphs (6) and (7) of this subsection, four percent of the taxable value determined pursuant to Section 7-31-5 NMSA 13 14 <del>1978;</del> (4) on the oil and on other liquid 15 hydrocarbons removed from natural gas at or near the wellhead 16 from a stripper well property, one and fifty-eight hundredths 17 percent of the taxable value determined pursuant to Section 18 19 7-31-5 NMSA 1978, provided that the average annual taxable 20 value of oil was equal to or less than fifteen dollars (\$15.00) per barrel in the calendar year preceding July 1 of the fiscal 21 year in which the tax rate is to be imposed; 22 (5) on the oil and on other liquid 23 hydrocarbons removed from natural gas at or near the wellhead 24 from a stripper well property, two and thirty-six hundredths 25 .185112.1

underscored material = new
[bracketed material] = delete

- 2 -

1	percent of the taxable value determined pursuant to Section
2	7-31-5 NMSA 1978, provided that the average annual taxable
3	value of oil was greater than fifteen dollars (\$15.00) per
4	barrel but not more than eighteen dollars (\$18.00) per barrel
5	in the calendar year preceding July l of the fiscal year in
6	which the tax rate is to be imposed;
7	(6) on the natural gas removed from a stripper
8	well property, two percent of the taxable value determined
9	pursuant to Section 7-31-5 NMSA 1978, provided that the average
10	annual taxable value of natural gas was equal to or less than
11	one dollar fifteen cents (\$1.15) per thousand cubic feet in the
12	calendar year preceding July l of the fiscal year in which the
13	tax rate is to be imposed; and
14	(7) on the natural gas removed from a stripper
15	well property, three percent of the taxable value determined
16	pursuant to Section 7-31-5 NMSA 1978, provided that the average
17	annual taxable value of natural gas was greater than one dollar
18	fifteen cents (\$1.15) per thousand cubic feet but not more than
19	one dollar thirty-five cents (\$1.35) per thousand cubic feet in
20	the calendar year preceding July l of the fiscal year in which
21	the tax rate is to be imposed.]
22	B. Every interest owner, for the purpose of levying
23	this tax, is deemed to be in the business of severing products

- 3 -

21 the tax rate is to be imposed.]
22 B. Every interest owner, for the purpose of levying
23 this tax, is deemed to be in the business of severing products
24 and is liable for this tax to the extent of [his] the owner's
25 interest in the value of the products or to the extent of [his]

.185112.1

<u>underscored material = new</u> [<del>bracketed material</del>] = delete 1 the owner's interest as may be measured by the value of the 2 products.

Any Indian tribe, Indian pueblo or Indian is C. liable for this tax to the extent authorized or permitted by law."

Section 7-1-6.20 NMSA 1978 (being Laws 1985, SECTION 2. Chapter 65, Section 6, as amended) is amended to read:

"7-1-6.20. IDENTIFICATION OF MONEY IN EXTRACTION TAXES SUSPENSE FUND--DISTRIBUTION.--

Except as provided in Subsection B of this Α. section, after the necessary disbursements have been made from the extraction taxes suspense fund, the money remaining in the suspense fund as of the last day of the month shall be identified by tax source and distributed or transferred in accordance with the provisions of Sections 7-1-6.21 through 7-1-6.23 NMSA 1978 and Section 3 of this 2011 act. After the necessary distributions and transfers, any balance, except for remittances unidentified as to source or disposition, shall be transferred to the general fund.

Β. Payments on assessments issued by the department pursuant to the Oil and Gas Conservation Tax Act, the Oil and Gas Emergency School Tax Act, the Oil and Gas Ad Valorem Production Tax Act and the Oil and Gas Severance Tax Act shall be held in the extraction taxes suspense fund until the secretary determines that there is no substantial risk of .185112.1

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

= delete

underscored material = new

- 4 -

protest or other litigation, whereupon after the necessary disbursements have been made from the extraction taxes suspense fund, the money remaining in the suspense fund as of the last day of the month attributed to these payments shall be identified by tax source and distributed or transferred in accordance with the provisions of Sections 7-1-6.21 through 7-1-6.23 NMSA 1978 and Section 3 of this 2011 act. After the necessary distributions and transfers, any balance, except for remittance unidentified as to source or disposition, shall be transferred to the general fund."

SECTION 3. A new section of the Tax Administration Act is enacted to read:

"[<u>NEW MATERIAL</u>] DISTRIBUTION--PUBLIC SCHOOL FUND.--A distribution pursuant to Section 7-1-6.20 NMSA 1978 shall be made to the public school fund in an amount equal to twelve and one-half percent of the net receipts attributable to the tax imposed pursuant to the Oil and Gas Emergency School Tax Act."

SECTION 4. Section 22-8-14 NMSA 1978 (being Laws 1967, Chapter 16, Section 69, as amended) is amended to read:

"22-8-14. PUBLIC SCHOOL FUND.--

A. The "public school fund" is created.

B. The public school fund shall be distributed to school districts and state-chartered charter schools in the following parts:

(1) state equalization guarantee distribution;.185112.1

- 5 -

<u>underscored material = new</u> [<del>bracketed material</del>] = delete

25

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1	(2) transportation distribution; and
2	(3) supplemental distributions:
3	(a) out-of-state tuition to school
4	districts;
5	(b) emergency; and
6	(c) program enrichment.
7	C. The distributions of the public school fund
8	shall be made by the department within limits established by
9	law. The balance remaining in the public school fund at the
10	end of each fiscal year shall <u>not</u> revert to the general fund
11	[ <del>unless otherwise provided by law</del> ]."
12	SECTION 5. APPLICABILITYThe distribution pursuant to
13	Section 3 of this act applies to revenue earned on a modified
14	accrual basis after June 30, 2011.
15	SECTION 6. EFFECTIVE DATEThe effective date of the
16	provisions of this act is July 1, 2011.
17	- 6 -
18	
19	
20	
21	
22	
23	
24	
25	
	.185112.1