1	AN ACT	
2	RELATING TO OIL AND GAS; IMPOSING FEES; CREATING A FUND;	
3	MAKING AN APPROPRIATION.	
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5	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:	
6	SECTION 1. A new section of the Oil and Gas Act is	
7	enacted to read:	
8	"FEESAPPROPRIATION	
9	A. The following fees are required to be paid to	
10	the oil conservation division of the energy, minerals and	
11	natural resources department:	
12	(1) with each application for a non-federal	
13	and non-Indian permit to drill, deepen, plug back or reenter	
14	a well, the applicant shall submit to the division a	
15	nonrefundable fee of five hundred dollars (\$500);	
16	(2) with each individual application for	
17	administrative approval of a non-standard location, downhole	
18	commingle, surface commingle, off-lease measurement, release	
19	notification and corrective action, change of operator,	
20	application for modification to surface waste management	
21	facility, request for the creation of a new pool, proposed	
22	alternative method permit or closure plan application or	
23	authorization to move produced water, the applicant shall	
24	submit to the division a nonrefundable fee of one hundred	
25	fifty dollars (\$150);	SFC/SB Page l

1 (3) with each application for a fluid 2 injection well permit, the applicant shall submit to the 3 division a nonrefundable fee of five hundred dollars (\$500) per well; 4 (4) with each application for a permit for a 5 commercial surface waste management facility, landfill or 6 landfarm, the applicant shall submit to the division a 7 8 nonrefundable fee of ten thousand dollars (\$10,000) per facility; 9 (5) with each application for an 10 administrative hearing, re-hearing or de novo hearing before 11 the division or commission, the applicant shall submit to the 12 division a nonrefundable fee of five hundred dollars (\$500) 13 per application; and 14 (6) with each application for a continuance 15 of an administrative hearing, re-hearing or de novo hearing 16 before the division or commission, the applicant shall submit 17 to the division a nonrefundable fee of one hundred fifty 18 dollars (\$150) per application. 19 B. An application for an administrative hearing, 20 re-hearing or de novo hearing before the oil conservation 21 division or commission will be considered to be materially 22 amended if the amendment is made for a purpose other than to 23 correct: 24 (1) typographical errors; or 25

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(2) clerical errors.

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2 C. The "oil conservation division systems and 3 hearings fund" is created in the state treasury as a nonreverting fund. All funds received by the oil 4 conservation division from fees imposed pursuant to 5 Subsection A of this section shall be delivered to the state 6 treasurer and deposited in the fund. Disbursements from the 7 8 fund shall be made upon warrants drawn by the secretary of finance and administration pursuant to vouchers signed by the 9 secretary of energy, minerals and natural resources or the 10 secretary's authorized representative. Money in the fund is 11 subject to appropriation by the legislature to the division 12 to develop and modernize the division's online application 13 processing system, online case management system and online 14 case file system and for other technological upgrades and 15 hearing administration costs. Any unexpended or unencumbered 16 balance remaining in the fund at the end of a fiscal year 17 shall not revert to the general fund. Money in the fund in 18 fiscal year 2020 may be expended by the division for the 19 purposes of the fund." 20

SECTION 2. EFFECTIVE DATE.--The effective date of the provisions of this act is July 1, 2019.

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