SENATE BILL 164

56TH LEGISLATURE - STATE OF NEW MEXICO - FIRST SESSION, 2023

INTRODUCED BY

Bill Tallman

This document may incorporate amendments proposed by a committee, but not yet adopted, as well as amendments that have been adopted during the current legislative session. The document is a tool to show amendments in context and cannot be used for the purpose of adding amendments to legislation.

AN ACT

RELATING TO PUBLIC LANDS; SETTING THE ROYALTY RATE ON FUTURE OIL AND GAS DEVELOPMENT LEASES ON STATE TRUST LANDS TO ENHANCE REVENUE FOR BENEFICIARIES; REQUIRING ROYALTY ON VENTED OR FLARED GAS.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:

SECTION 1. Section 19-10-4.3 NMSA 1978 (being Laws 1985, Chapter 195, Section 5) is amended to read:

.223904.2AIC February 7, 2023 (1:06pm)

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"19-10-4.3. DEVELOPMENT FORM OF LEASE--PREMIUM RESTRICTED LAND.--The following form is designed as the "Development Form". It may be used by the commissioner for oil and gas leases on lands classified as restricted lands and categorized as Premium <u>and issued on or after July 1, 2023</u>:

"LEASE NO. _____ APPLICATION NO. _____

OIL AND GAS LEASE

(Development Form)

This agreement, dated ______, [19] <u>20___</u>, between the state of New Mexico, acting by and through its commissioner of public lands, hereinafter called the "lessor", and _______, whose address is ______

hereinafter called the "lessee",

WITNESSETH:

WHEREAS, the lessee has filed in the office of the commissioner of public lands an application for an oil and gas lease covering the lands hereinafter described and has tendered therewith the required first payment; and

WHEREAS, all of the requirements of law relative to the application and tender have been duly complied with;

THER	EFORE, in	consider	ation	of t	the pre	mises	as we	ell a	as t	the
sum of										
dollars (S	\$),	the	same	e being	the a	amount	of	the	2
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[Said] <u>The</u> lands having been awarded to <u>the</u> lessee and designated as Tract No. ______ at a public sale held by the commissioner of public lands on ______, [19] <u>20</u>___.

To have and to hold [said] <u>the</u> land, and all the rights and privileges granted hereunder, to and unto the lessee for a primary term of five years from the date hereof, and as long thereafter as oil and gas, or either of them, is produced in paying quantities from [said] <u>the</u> land by <u>the</u> lessee, subject to all of the terms and conditions as hereinafter set forth.

In consideration of the premises, the parties covenant and agree as follows:

1. Subject to the free use without royalty, as hereinbefore provided, the lessee shall pay the lessor as royalty ______ (not less than three-sixteenths nor more than [one-fifth] one-fourth) part of the oil produced and saved from the leased premises or the cash value thereof, at the option of the lessor, such value to be the price prevailing the day oil

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<u>underscored material = new</u> {bracketed material] = delete Amendments: new = →bold, blue, highlight← lelete = →bold, red, highlight, strikethrough∳ is run into a pipeline, if the oil be run into a pipeline, or into storage tanks, if the oil is stored.

2. Subject to the free use without royalty, as hereinbefore provided, at the option of the lessor at any time and from time to time, the lessee shall pay the lessor as royalty _____ (not less than three-sixteenths nor more than [one-fifth] one-fourth) part of the gas produced and saved from the leased premises, including casing-head gas. Unless [said] the option is exercised by the lessor, the lessee shall pay the lessor as royalty (not less than three-sixteenths nor more than [one-fifth] one-fourth) of the cash value of the gas, including casing-head gas, produced and saved from the leased premises and marketed or utilized, such value to be equal to the net proceeds derived from the sale of such gas in the field; provided, however, the cash value for royalty purposes of carbon dioxide gas and of hydrocarbon gas delivered to a gasoline plant for extraction of liquid hydrocarbons shall be equal to the net proceeds derived from the sale of such gas, including any liquid hydrocarbons recovered therefrom.

Notwithstanding the foregoing provisions, the lessor may require the payment of royalty for all or any part of the gas produced and saved under this lease and marketed or [utilized] used at a price per m.c.f. equal to the maximum price being paid for gas of like kind and quality and under like conditions in the same field or area or may reduce the royalty value of

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3. This lease shall not expire at the end of the primary term hereof if there is a well capable of producing gas in paying quantities located upon some part of the lands embraced herein, or upon lands pooled or communitized herewith, where such well is shut-in due to the inability of the lessee to obtain a pipeline connection or to market the gas therefrom, and if the lessee timely pays an annual royalty on or before the annual rental paying date next ensuing after the expiration of ninety days from the date [said] the well was shut-in and on or before [said] the rental date thereafter. The payment of [said] the annual royalty shall be considered for all purposes the same as if gas were being produced in paying quantities and upon the commencement of marketing of gas from said well or wells the royalty paid for the lease year in which the gas is first marketed shall be credited upon the royalty payable hereunder to the lessor for such year. The provisions of this section shall also apply where gas is being marketed from [said] the leasehold premises and through no fault of the

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4. The lessee shall use all reasonable means, as defined by commissioner rule, to prevent the underground or surface waste of oil or gas and to avoid the physical waste, venting or .223904.2AIC February 7, 2023 (1:06pm) - 7 -

<u>inderscored material = new</u> {bracketed material] = delete Amendments: new = →bold, blue, highlight← lelete = →bold, red, highlight, strikethrough® flaring of gas produced from the leased premises. The lessee shall pay royalty as provided above on all oil or gas wasted, including all gas vented or flared, spills, uncontrolled releases, theft and any other loss. Upon written request by the lessee, the lessor may SCONC-, in its sole discretion,←SCONC waive the royalty due for gas necessarily vented or flared on the lease.

[3.] 5. The lessee agrees to make full settlement on the twentieth day of each month for all royalties due the lessor for the preceding month, under this lease, and to permit the lessor or its agents, at all reasonable hours, to examine the lessee's books relating to the production and disposition of oil and gas produced. The lessee further agrees to submit to the lessor annually upon forms furnished by the lessor, verified reports showing the lessee's operations for the preceding year.

[4.] <u>6.</u> An annual rental at the rate of \$ per acre shall become due and payable to the lessor by the lessee, upon each acre of the land above described and then claimed by such lessee and the same shall be due and payable in advance to the lessor on the successive anniversary dates of this lease, but the annual rental on any assignment shall in no event be less than forty dollars (\$40.00).

In the event the lessee shall elect to surrender any or all of said acreage, [he] the lessee shall deliver to the February 7, 2023 (1:06pm) .223904.2AIC - 8 -

lessor a duly executed release thereof and in event said lease has been recorded then [he] <u>the lessee</u> shall upon request furnish and deliver to the lessor a certified copy of a duly recorded release.

[5.] 7. The lessee may at any time by paying to the lessor all amounts then due as provided herein and the further sum of forty dollars (\$40.00), surrender and cancel this lease insofar as the same covers all or any portion of the lands herein leased and be relieved from further obligations or liability hereunder, in the manner as hereinbefore provided. Provided, this surrender clause and the option herein reserved to the lessee shall cease and become absolutely inoperative immediately and concurrently with the institution of any suit in any court of law or equity by the lessee, lessor or any assignee, to enforce this lease, or any of its terms expressed or implied.

[6.] <u>8.</u> All payments due hereunder shall be made on or before the day such payment is due, at the office of the commissioner of public lands in Santa Fe, New Mexico.

[7.] 9. The lessee with the consent of the lessor shall have the rights to assign this lease in whole or in part. Provided, however, that no assignment of an undivided interest in the lease or in any part thereof nor any assignment of less than a legal subdivision shall be recognized or approved by the lessor. Upon approval in writing by the lessor of an

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<u>underscored material = new</u> [bracketed material] = delete Amendments: new = →bold, blue, highlight← delete = →bold, red, highlight, strikethrough∳ assignment, the assignor shall stand relieved from all obligations to the lessor with respect to the lands embraced in the assignment and the lessor shall likewise be relieved from all obligations to the assignor as to such tracts, and the assignee shall succeed to all of the rights and privileges of the assignor with respect to such tracts and shall be held to have assumed all of the duties and obligations of the assignor to the lessor as to such tracts.

[8.] 10. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land [which] that is draining the leased premises, the lessee shall drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances, provided that no such offset well shall be required if compensatory royalties are paid pursuant to an agreement between the lessor and the lessee.

[9.] 11. The lessee agrees to notify the lessor of the location of each well before commencing drilling thereon, to keep a complete and accurate log of each well drilled and to furnish a copy thereof, verified by some person having actual knowledge of the facts, to the lessor upon the completion of any well, and to furnish the log of any unfinished well at any time when requested to do so by the lessor.

If any lands embraced in this lease shall be included in any deed or contract of purchase outstanding and subsisting

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issued pursuant to any sale made of the surface of such lands prior to the date of this lease, it is agreed and understood that no drilling operation shall be commenced on any such lands so sold unless and until the lessee shall have filed a good and sufficient bond with the lessor as required by law, to secure the payment for such damage to the livestock, range, water, crops or tangible improvements on such lands as may be suffered by the purchaser holding such deed or contract of purchase, or [his] the lessee's successors, by reason of the developments, use and occupation of such lands by such lessee. Provided, however, that no such bond shall be required if such purchaser shall waive the right to require such bond to be given in the manner provided by law.

[10.] 12. In drilling wells, all water-bearing strata shall be noted in the log, and the lessor reserves the right to require that all or any part of the casing shall be left in any nonproductive well when <u>the</u> lessor deems it to the interest of the beneficiaries of the lands granted hereunder to maintain [said] <u>the</u> well or wells for water. For such casing so left in wells the lessor shall pay to the lessee the reasonable value thereof.

[11.] <u>13. The</u> lessee shall be liable and agree to pay for all damages to the range, livestock, growing crops or improvements caused by <u>the</u> lessee's operations on [said] <u>the</u> lands. When requested by the lessor, the lessee shall bury .223904.2AIC February 7, 2023 (1:06pm)

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[12.] 14. The lessee shall not remove any machinery or fixtures placed on [said] the premises, nor draw the casing from any well unless and until all payments and obligations due the lessor under the terms of this agreement shall have been paid or satisfied. The lessee's right to remove the casing is subject to the provision of Paragraph [10] 12 above.

[13.] 15. Upon failure or default of the lessee to comply with any of the provisions or covenants hereof, the lessor is hereby authorized to cancel this lease and such cancellation shall extend to and include all rights hereunder as to the whole of the tract so claimed, or possessed by the lessee, but shall not extend to, nor affect the rights of any other lessee or assignee claiming any portion of the lands upon which no default has been made; provided, however, that before any such cancellation shall be made, the lessor shall mail to the lessee so defaulting, by registered or certified mail, addressed to the post office address of such lessee as shown by the records of the state land office, a notice of intention of cancellation specifying the default for which cancellation is to be made, and if within thirty days from the date of mailing [said] the notice the [said] lessee shall remedy the default specified in said notice, cancellation shall not be made.

[14.] <u>16.</u> If this lease shall have been maintained in accordance with the provisions hereof and if at the expiration .223904.2AIC February 7, 2023 (1:06pm) - 12 -

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If during the drilling or reworking of any well under this section, <u>the</u> lessee loses or junks the hole or well and after diligent efforts in good faith is unable to complete [said] <u>the</u> operations, then within twenty days after the abandonment of [said] <u>the</u> operations, <u>the</u> lessee may commence another well within three hundred thirty feet of the lost or junked hole or well and drill the same with due diligence.

Operations commenced and continued as herein provided shall extend this lease as to all lands as to which the same is in full force and effect as of the time [said] <u>the</u> drilling

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[15.] 17. Should production of oil and gas or either of them in paying quantities be obtained while this lease is in force and effect and should thereafter cease from any cause after the expiration of five years from the date hereof, this lease shall not terminate if the lessee commences additional drilling or reworking operations within sixty days after the cessation of such production and shall remain in full force and effect so long as such operations are prosecuted in good faith with no cessation of more than twenty consecutive days, and if such operations result in the production of oil or gas in paying quantities, so long thereafter as oil or gas in paying quantities is produced from [said] the land; provided, however, written notice of intention to commence such operations shall be filed with the lessor within thirty days after the cessation of such production, and a report of the status of such operations shall be made by the lessee to the lessor every thirty days, and the cessation of such operations for more than twenty consecutive days shall be considered as an abandonment of such operations and this lease shall thereupon terminate.

[16.] <u>18.</u> Lessees, including their heirs, assigns, agents and contractors, shall at their own expense fully comply with

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all laws, regulations, rules, ordinances and requirements of the city, county, state <u>and</u> federal authorities and agencies, in all matters and things affecting the premises and operations thereon [which] <u>that</u> may be enacted or promulgated under the governmental police powers pertaining to public health and welfare, including but not limited to conservation, sanitation, aesthetics, pollution, cultural properties, fire and ecology. Such agencies are not to be deemed third party beneficiaries hereunder, however this clause is enforceable by the lessor in any manner provided in this lease or by law.

[17.] 19. Should the lessor desire to exercise its rights to take in-kind its royalty share of oil, gas or associated substances or purchase all or any part of the oil, gas or associated substances produced from the lands covered by this lease, the lessee hereby irrevocably consents to the lessor exercising its right. Such consent is a consent to the termination of any supplier/purchaser relationship between the lessor and the lessee deemed to exist under federal regulations. The lessee further agrees that it will require any purchaser of oil, gas or associated substances to likewise waive any such rights.

[18.] <u>20. The</u> lessor reserves a continuing option to purchase at any time and from time to time, at the market price prevailing in the area on the date of purchase, all or any part of the minerals (oil and gas) that will be produced from the

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[19.] 21. The lessor reserves the right to execute leases for geothermal resource development and operation thereon; the right to sell or dispose of the geothermal resources of such lands; and the right to grant rights of way and easements for these purposes.

[20.] <u>22.</u> All terms of this agreement shall extend to and bind the heirs, executors, administrators, successors and assigns of the parties hereto.

In witness whereof, the party of the first part has [hereunto] signed and caused its name to be signed by its commissioner of public lands [thereunto] duly authorized, with the seal of [his] office affixed, and the lessee has signed this agreement the day and year first above written.

STATE OF NEW MEXICO

By

Commissioner of Public Lands, Lessor

(Seal)

Lessee"."

SECTION 2. EFFECTIVE DATE.--The effective date of the provisions of this act is July 1, 2023.

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